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ERCB

Energy Resources
Conservation Board

640 Fifth Avenue SW
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 July 1991.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

DR/gp

Attachment

Digitized by the Internet Archive
in 2014

https://archive.org/details/psublockprojappr199107

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
ACHESON D-3 A	PROJECT NO. 108	WELL RECLASSIFICATIONS LS 15-26-52-26 W4 LS 3-2-53-26 W4 CONVERTED TO SOLVENT INJECTORS LS 7-26-52-26 W4 LS 1-27-52-26 W4
AERIAL MANNVILLE	PROJECT NO. 2	WELL RECLASSIFICATION LS 2-18-29-18 W4
CAROLINE CARDIUM E	PROJECT NO. 7	WELL RECLASSIFICATIONS LS 13-12-35-7 W5 LS 4-13-35-7 W5
CARROT CREEK CARDIUM F	PROJECT NO. 4	WELL RECLASSIFICATION LS 02/11-8-52-11 W5
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW COMPLETION LS 6-11-62-13 W5 (WATER INJECTOR) WELL RECLASSIFICATIONS LS 6-11-62-13 W5/2 LS 3-13-62-13 W5/2
CYN-PEM BELLY RIVER C	PROJECT NO. 1	POOL TYPE 00 TO POOL TYPE 20
CYN-PEM CARDIUM A	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-21-51-11 W5
DUHAMEL D-3 B	PROJECT NO. 13	WELL RECLASSIFICATION LS 3-29-45-21 W4
FERRIER CARDIUM E	PROJECT NO. 2	CONVERTED TO A WATER INJECTOR LS 10-33-40-8 W5
FERRIER CARDIUM G & L	PROJECT NO. 9 PROJECT NO. 12	NEW COMPLETION LS 9-25-38-8 W5 NEW COMPLETION LS 5-17-38-7 W5
GILBY VIKING A	PROJECT NO. 1 PROJECT NO. 3	WELL RECLASSIFICATION LS 6-11-40-1 W5 WELL RECLASSIFICATIONS LS 12-6-41-2 W5 LS 12-3-41-3 W5 LS 2-8-41-3 W5
HALKIRK UPPER MANNVILLE I	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 13-36-37-17 W4 LS 9-2-38-17 W4
HARMATTAN EAST VIKING E	PROJECT NO. 1	CONVERTED TO AN OIL WELL LS 8-24-32-3 W5

ADENDUM D-3 A	PROJECT NO. 10	W-D.L. REC.LAMATIONS L.S. 12-25-25-26 WA L.S. 1-2-12-26 WA CONVERTED TO 30% WEST INSPECTORS L.S. 7-20-12-26 WA L.S. 1-2-12-40 26 WA
ADDIAL MANNYVILLE	PROJECT NO. 8	W-D.L. REC.L.ASSIFICATIONS L.S. 2-18-20-12 WA
CANON DEL CANDUM E	PROJECT NO. 7	W-D.L. REC.L.ASSIFICATIONS L.S. 22-12-20-2 WS L.S. 4-12-22-1 WS
CANNON CITY CANDUM E	PROJECT NO. 4	W-D.L. REC.L.ASSIFICATION L.S. 02-21-4-22-11 WS
CAMP DE CHEEK POINTE RE-VISION LAKE A & B	PROJECT NO. 1	NEW COMPLETION L.S. 6-11-40-13 WS (MATRIX DIRECTION) W-D.L. REC.L.ASSIFICATIONS L.S. 8-11-40-13 W.S. L.S. 3-11-02-11 W.S.
CONTUMACY RIVER C	PROJECT NO. 1	POOL TYPE 6b TO POOL TYPE 3b
CANYONVILLE CANDUM A	PROJECT NO. 1	W-D.L. REC.L.ASSIFICATION L.S. 4-21-31-11 WS
ADDIAMIN D-3 B	PROJECT NO. 13	W-D.L. REC.L.ASSIFICATION L.S. 3-20-4-21 WA
KEISSER CANDUM E	PROJECT NO. 2	CONVERTED TO A WATER INSPECTOR L.S. 10-21-40-8 WS
PRESTON CANDUM C & L	PROJECT NO. 9 PROJECT NO. 12	NEW COMPLETION L.S. 1-20-20-8 WS NEW COMPLETION L.S. 2-17-16-7 WS
COLBY VIRGINIA	PROJECT NO. 1 PROJECT NO. 3	W-D.L. REC.L.ASSIFICATION L.S. 6-11-40-1 WS W-D.L. REC.L.ASSIFICATIONS L.S. 12-6-4-1 WS L.S. 12-4-4-2 WS L.S. 2-4-11-2 WS
BALSAM TOWER MANNYVILLE	PROJECT NO. 1	W-D.L. REC.L.ASSIFICATIONS L.S. 13-08-12-17 WA L.S. 2-2-20-12 WA
NAVAL CTAN EAST VIRGINIA E	PROJECT NO. 1	CONVERTED TO AN OIL WELL L.S. 8-20-12-1 WS

POOL OR AREA	BLOCK OR PROJECT	REVISION
JOARCAM VIKING	PROJECT NO. 1	NEW COMPLETION LS AA/8-6-48-20 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATION LS 12-7-64-10 W5
KAYBOB BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETION LS 16-3-65-19 W5 (32 ha) SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 8608
KAYBOB SOUTH TRIASSIC A	PROJECT NO. 164	NEW COMPLETION LS 15-7-62-19 W5 (WATER INJECTOR)
LEDUC-WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 6-31-50-26 W4 LS 6-33-50-26 W4 LS 5-4-51-26 W4 LS 11-9-51-26 W4 LS 14-10-51-26 W4 LS 6-15-51-26 W4 CONVERTED TO A GAS WELL LS 11-9-51-26 W4
MEDICINE RIVER JURASSIC D	PROJECT NO. 2	NEW COMPLETIONS LS 8-15-39-3 W5 LS 1-22-39-3 W5 WELL RECLASSIFICATIONS LS 7-15-39-3 W5 LS 4-27-39-3 W5 CONVERTED TO WATER INJECTORS LS 14-15-39-3 W5 LS 4-27-39-3 W5
MITSUE GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 2-22-69-3 W5 LS 10-31-69-3 W5 LS 12-31-69-3 W5 LS 4-24-71-5 W5 LS 10-15-73-5 W5 LS 4-31-73-5 W5 NEW COMPLETIONS LS 2-23-72-4 W5 LS 2-30-72-4 W5
PEMBINA KEYSTONE BELLY RIVER B	PROJECT NO. 83	NEW

[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM	PROJECT NO. 2	NEW COMPLETION LS 11-7-48-7 W5
	PROJECT NO. 22	WELL RECLASSIFICATIONS LS 9-19-47-6 W5 LS 3-29-47-6 W5
	PROJECT NO. 68	WELL RECLASSIFICATION LS 14-36-49-10 W5
	PROJECT NO. 120	WELL RECLASSIFICATION LS 4-31-46-7 W5
	PROJECT NO. 121	NEW COMPLETION LS 15-17-47-8 W5
	PROJECT NO. 255	WELL RECLASSIFICATION LS 4-25-46-7 W5
POUCE COUPE SOUTH BOUNDARY B	PROJECT NO. 3	WELL STATUS CORRECTION LS 2-7-78-11 W6 LS 12-7-78-11 W6
PROVOST VIKING AND MANNVILLE MU NO. 1	PROJECT NO. 1	WELL RECLASSIFICATION LS 1-15-35-10 W4
	PROJECT NO. 4	WELL RECLASSIFICATIONS LS 1-26-35-10 W4 LS 6-26-35-10 W4 LS 7-26-35-10 W4 LS 10-26-35-10 W4 LS 02/12-26-35-10 W4 LS 16-26-35-10 W4
	PROJECT NO. 12	VALIDATED DSUs LS A0/1-10-37-7 W4 (4 ha) LS B0/1-10-37-7 W4 (4 ha) LS C0/1-10-37-7 W4 (4 ha) LS D0/1-10-37-7 W4 (4 ha) LS A0/2-10-37-7 W4 (4 ha) LS B0/2-10-37-7 W4 (4 ha) LS C0/2-10-37-7 W4 (4 ha) LS D0/2-10-37-7 W4 (4 ha) LS A0/3-10-37-7 W4 (4 ha) LS B0/3-10-37-7 W4 (4 ha) LS CO/3-10-37-7 W4 (4 ha) LS D0/3-10-37-7 W4 (4 ha) LS A0/4-10-37-7 W4 (4 ha) LS B0/4-10-37-7 W4 (4 ha) LS C0/4-10-37-7 W4 (4 ha) LS D0/4-10-37-7 W4 (4 ha) LS A0/5-10-37-7 W4 (4 ha) LS B0/5-10-37-7 W4 (4 ha) LS C0/5-10-37-7 W4 (4 ha)

PROJ. OR AREA	SUBPR. OR PROJECT	WORK DESC.
PANAMA CANAL	PROJECT NO. 3	NEW CONSTRUCTION LS 1171-46-7 W3
	PROJECT NO. 20	WELL RECLASSIFICATIONS LS 0-19-37-4 W5 LS 7-29-47-6 W3
	PROJECT NO. 48	WELL RECLASSIFICATION LS 16-18-49-10 W3
	PROJECT NO. 120	WELL RECLASSIFICATION LS 4-31-46-7 W3
	PROJECT NO. 131	NEW CONSTRUCTION LS 15-17-47-8 W3
	PROJECT NO. 251	WELL RECLASSIFICATION LS 4-23-46-7 W3
POLICE COURTS SOUTH BOUNDARY B	PROJECT NO. 3	WELL STATUS CORRECTION LS 2-7-78-11 W6 LS 5-7-78-11 W6
TROYOST YOUNG AND MARNWILLE RD NO. 1	PROJECT NO. 1	WELL RECLASSIFICATION LS 1-17-35-10 W4
	PROJECT NO. 4	WELL RECLASSIFICATIONS LS 1-06-35-10 W4 LS 1-16-35-10 W4 LS 7-06-35-10 W4 LS 10-06-35-10 W4 LS 0/11-35-16-10 W4 LS 10-36-35-10 W4
	PROJECT NO. 15	VALIDATED DATA LS A01 10-37-7 W4 (4 No) LS B01-10-37-7 W4 (4 No) LS C01-10-37-7 W4 (4 No) LS D01-10-37-7 W4 (4 No) LS A02-10-37-7 W4 (4 No) LS B02-10-37-7 W4 (4 No) LS C02-10-37-7 W4 (4 No) LS D02-10-37-7 W4 (4 No) LS A03-10-37-7 W4 (4 No) LS B03-10-37-7 W4 (4 No) LS C03-10-37-7 W4 (4 No) LS D03-10-37-7 W4 (4 No) LS A04-10-37-7 W4 (4 No) LS B04-10-37-7 W4 (4 No) LS C04-10-37-7 W4 (4 No) LS D04-10-37-7 W4 (4 No) LS A05-10-37-7 W4 (4 No) LS B05-10-37-7 W4 (4 No) LS C05-10-37-7 W4 (4 No)

POOL OR AREA	BLOCK OR PROJECT	REVISION
PROVOST VIKING AND MANNVILLE MU NO. 1 (cont.)	PROJECT NO. 12 (cont.)	LS D0/5-10-37-7 W4 (4 ha) LS A0/6-10-37-7 W4 (4 ha) LS B0/6-10-37-7 W4 (4 ha) LS C0/6-10-37-7 W4 (4 ha) LS A0/7-10-37-7 W4 (4 ha) LS B0/7-10-37-7 W4 (4 ha) LS C0/7-10-37-7 W4 (4 ha) LS D0/7-10-37-7 W4 (4 ha) LS A0/8-10-37-7 W4 (4 ha) LS B0/8-10-37-7 W4 (4 ha) LS C0/8-10-37-7 W4 (4 ha) LS A0/9-10-37-7 W4 (4 ha) LS B0/9-10-37-7 W4 (4 ha) LS C0/9-10-37-7 W4 (4 ha) LS D0/9-10-37-7 W4 (4 ha) LS A0/10-10-37-7 W4 (4 ha) LS B0/10-10-37-7 W4 (4 ha) LS C0/10-10-37-7 W4 (4 ha) LS D0/10-10-37-7 W4 (4 ha) LS A0/11-10-37-7 W4 (4 ha) LS B0/11-10-37-7 W4 (4 ha) LS C0/11-10-37-7 W4 (4 ha) LS D0/11-10-37-7 W4 (4 ha) LS A0/12-10-37-7 W4 (4 ha) LS B0/12-10-37-7 W4 (4 ha) LS C0/12-10-37-7 W4 (4 ha) LS D0/12-10-37-7 W4 (4 ha) LS A0/13-10-37-7 W4 (4 ha) LS B0/13-10-37-7 W4 (4 ha) LS C0/13-10-37-7 W4 (4 ha) LS D0/13-10-37-7 W4 (4 ha) LS A0/14-10-37-7 W4 (4 ha) LS B0/14-10-37-7 W4 (4 ha) LS C0/14-10-37-7 W4 (4 ha) LS A0/15-10-37-7 W4 (4 ha) LS B0/15-10-37-7 W4 (4 ha) LS C0/15-10-37-7 W4 (4 ha) LS D0/15-10-37-7 W4 (4 ha) LS A0/16-10-37-7 W4 (4 ha) LS B0/16-10-37-7 W4 (4 ha) LS C0/16-10-37-7 W4 (4 ha) SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. SU 1767
	PROJECT NO. 13	WELL RECLASSIFICATIONS LS 14-31-36-6 W4 LS 10-7-37-6 W4
RAINBOW KEG RIVER E	PROJECT NO. 2	WELL RECLASSIFICATION LS 02/2-18-109-7 W6/2

PROVIDE VIEWING AREA MANNVILLE MO NO. 1 (cont.)	PROJECT NO. 12 (cont.)	
	PROJECT NO. 13	WORK DESCRIPTION Install 1-10-37-1 WA (4 lbs) Install 1-10-37-1 WA (4 lbs) Install 1-10-37-1 WA (4 lbs)

POOL OR AREA	BLOCK OR PROJECT	REVISION
RAINBOW KEG RIVER AA	PROJECT NO. 5	ADDITIONS LS 6-14-110-6 W6 (64 ha) LS 02/7-14-110-6 W6 (0 ha) SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. IW 8713
RAINBOW SOUTH KEG RIVER E	PROJECT NO. 4	NEW COMPLETION LS 13-36-107-10 W6 (32 ha) SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 9129
SPIRIT RIVER CHARLIE LAKE K & HALFWAY F	PROJECT NO. 1	WELL RECLASSIFICATION LS 16-18-78-6 W6
STETTLER D-2 A	PROJECT NO. 1	WELL RECLASSIFICATION LS 7-10-38-20 W4
STRATHMORE LOWER MANNVILLE B	PROJECT NO. 1	VALIDATED DSUs LS 3-31-21-25 W4 (16 ha) LS 4-31-21-25 W4 (16 ha) LS 6-31-21-25 W4 (16 ha) LS 11-31-21-25 W4 (16 ha) LS 13-31-21-25 W4 (16 ha) LS 14-31-21-25 W4 (16 ha) LS 9-36-21-26 W4 (16 ha) LS 10-36-21-26 W4 (16 ha) LS 15-36-21-26 W4 (16 ha) LS 3-6-22-25 W4 (16 ha) LS 5-6-22-25 W4 (16 ha) LS 11-6-22-25 W4 (16 ha) LS 13-6-22-25 W4 (16 ha) LS 3-7-22-25 W4 (16 ha) LS 5-7-22-25 W4 (16 ha) LS 11-7-22-25 W4 (16 ha) LS 13-7-22-25 W4 (16 ha) LS 1-18-22-25 W4 (16 ha) LS 3-18-22-25 W4 (16 ha) LS 9-18-22-25 W4 (16 ha) LS 11-18-22-25 W4 (16 ha) LS 13-18-22-25 W4 (16 ha) LS 1-19-22-25 W4 (16 ha) LS 3-19-22-25 W4 (16 ha) LS 5-19-22-25 W4 (16 ha) LS 9-1-22-26 W4 (16 ha) LS 10-1-22-26 W4 (16 ha) LS 15-1-22-26 W4 (16 ha) LS 1-12-22-26 W4 (16 ha) LS 2-12-22-26 W4 (16 ha) LS 7-12-22-26 W4 (16 ha) LS 9-12-22-26 W4 (16 ha) LS 15-12-22-26 W4 (16 ha) SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. SU 1809

POOL OR AREA	BLOCK OR PROJECT	REVISION
SUNSET TRIASSIC A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 12-28-69-19 W5 LS 10-25-69-20 W5 LS 9-35-69-20 W5 LS 11-36-69-20 W5
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 125	WELL RECLASSIFICATION LS 10-18-67-10 W5
VALHALLA DOE CREEK I	PROJECT NO. 32	NEW COMPLETION LS 13-32-74-9 W6
VIRGINIA HILLS BEAVERHILL LAKE	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 12-9-65-13 W5 LS 4-17-65-13 W5 LS 2-24-65-14 W5
	PROJECT NO. 7	WELL RECLASSIFICATION LS 6-34-64-13 W5
WILLESDEN GREEN CARDIUM A	PROJECT NO. 6	WELL RECLASSIFICATION LS 6-25-42-7 W5
	PROJECT NO. 19	WELL RECLASSIFICATIONS LS 8-34-41-7 W5 LS 14-34-41-7 W5 LS 14-1-42-7 W5 LS 8-3-42-7 W5 LS 14-11-42-7 W5 LS 14-14-42-7 W5 LS 8-16-42-7 W5 LS 14-16-42-7 W5 LS 8-20-42-7 W5 LS 8-21-42-7 W5 LS 14-27-42-7 W5 LS 8-29-42-7 W5
WILLESDEN GREEN VIKING H	BLOCK NO. 1	WELL RECLASSIFICATION LS 12-34-42-7 W5
WORSLEY CHARLIE LAKE B	BLOCK NO. 1	NEW
ZAMA KEG RIVER LL	PROJECT NO. 1	CANCELLED RETURNED TO PRIMARY
ZAMA KEG RIVER E2E	PROJECT NO. 1	CANCELLED RETURNED TO PRIMARY
HEAVY CRUDE		
BANTRY PEKISKO G	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 02/11-19-16-12 W4 LS 3-30-16-12 W4
COUNTESS UPPER MANNVILLE D	PROJECT NO. 2	WELL RECLASSIFICATION LS 4-10-18-15 W4 (WATER INJECTOR)

POOL OR AREA	BLOCK OR PROJECT	REVISION
GRAND FORKS LOWER MANNVILLE K & V	PROJECT NO. 16	NEW COMPLETION LS C0/5-18-12-13 W4
HORSEFLY LAKE MANNVILLE	PROJECT NO. 1	NEW COMPLETION LS 03/11-29-8-16 W4
LITTLE BOW UPPER MANNVILLE D	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 6-16-15-19 W4 LS 8-16-15-19 W4 LS 9-17-15-19 W4 LS 8-19-15-19 W4 LS 2-20-15-19 W4
LITTLE BOW UPPER MANNVILLE W	PROJECT NO. 11	DELETED FROM PROJECT RETURNED TO PRIMARY LS 12-26-14-19 W4 (16 ha) NEW COMPLETION LS 03/9-26-14-19 W4 (8 ha) SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 9010

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	200.0	1568	
00	04	14	052	26	4	0	STAR ACHESON 4-14-52-26	0009	720001	10	00	000	108			16	108005
00	05	14	052	26	4	0	STAR ACHESON 5-14-52-26	0009	720001	10	00	000	108			16	108004
02	12	14	052	26	4	0	STAR ACHESON 12-14-52-26	0009	720001	10	00	000	108			16	608005
00	13	14	052	26	4	0	STAR ACHESON 13-14-52-26	0009	720001	10	00	000	108			16	108004
02	14	14	052	26	4	0	LEDDY IUPETE ACHESON 14-14-52-26	0009	720001	10	00	000	108			16	108005
00	01	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 1-22	0009	720001	10	00	000	108			16	108000
00	02	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 2-22	0009	720001	10	00	000	108			16	108005
00	07	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 7-22	0009	720001	10	00	000	108			16	108005
00	08	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 8-22	0009	720001	10	00	000	108			16	108005
00	09	22	052	26	4	0	IMPERIAL ACHESON 9-22-52-26	0009	720001	10	00	000	108			16	108004
00	10	22	052	26	4	0	IMPERIAL ACHESON 10-22L-52-26	0009	720001	10	00	000	108			16	108005
00	14	22	052	26	4	0	IMPERIAL ACHESON NO 14-22L-52-26	0009	720001	10	00	000	108			16	108004
00	15	22	052	26	4	0	IMPERIAL ACHESON NO 15-22L-52-26	0009	720001	10	00	000	108			16	108004
00	16	22	052	26	4	0	IMPERIAL ACHESON 16-22-52-26	0009	720001	10	00	000	108			16	108000
00	03	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 3-23	0009	720001	10	00	000	108			16	108005
00	04	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 4-23	0009	720001	10	00	000	108			16	108005
00	05	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 5-23	0009	720001	10	00	000	108			16	108005
00	06	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 6-23	0009	720001	10	00	000	108			16	108000
02	10	23	052	26	4	0	ROYALITE PAN W STONY PL NO 10-23A	0009	720001	10	00	000	108			16	108004
00	11	23	052	26	4	0	CHIEF PEACOCK ACHESON 11-23-52-26	0009	720001	10	00	000	108			16	108005
00	12	23	052	26	4	0	CHIEF PEACOCK NO 12	0009	720001	10	00	000	108			16	108005
00	13	23	052	26	4	0	CHIEF PEACOCK NO 13	0009	720001	10	00	000	108			16	108000
00	14	23	052	26	4	0	CHIEF PEACOCK 14-23-52-26	0009	720001	10	00	000	108			16	108005
00	15	23	052	26	4	0	ROYALITE PAN W STONY PL NO 15-23	0009	720001	10	00	000	108			16	108000
00	02	26	052	26	4	0	IMPERIAL ACHESON NO 2-26-52-26	0009	720001	10	00	000	108			16	108000
00	03	26	052	26	4	0	CAL STD WELBOURN NO 3-26	0009	720001	10	00	000	108			16	108004
00	04	26	052	26	4	0	CAL STD WELBOURN NO 4-26	0009	720001	10	00	000	108			16	108005
00	05	26	052	26	4	0	CAL STD WELBOURN NO 5-26	0009	720001	10	00	000	108			16	108000
00	06	26	052	26	4	0	CAL STD WELBOURN NO 6-26	0009	720001	10	00	000	108			16	108005
00	07	26	052	26	4	0	IMPERIAL ACHESON NO 7-26-52-26	0009	720001	10	00	000	108			16	708000
00	10	26	052	26	4	0	CAL STD FRASER NO 10-26	0009	720001	10	00	000	108			16	108004
00	11	26	052	26	4	0	CAL STD WELBOURN NO 11-26	0009	720001	10	00	000	108			16	108005
00	12	26	052	26	4	0	CAL STD WELBOURN NO 12-26	0009	720001	10	00	000	108			16	108005

BOOK 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	26	05	22	6	4	0 CAL STD WELBOURN 13-26-52-26	0009	720001	10	00	000	108			16	108004
00	14	26	05	22	6	4	0 CAL STD WELBOURN NO 14-26	0009	720001	10	00	000	108			16	108004
00	15	26	05	22	6	4	0 CAL STD FRASER NO 15-26	0009	720001	10	00	000	108			16	108004
00	01	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 1-27	0009	720001	10	00	000	108			16	708000
00	02	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 2-27	0009	720001	10	00	000	108			16	108004
00	03	27	05	22	6	4	0 IMPERIAL ACHESON 3-27L-52-26	0009	720001	10	00	000	108			16	108005
00	07	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 7-27	0009	720001	10	00	000	108			16	108005
00	08	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 8-27	0009	720001	10	00	000	108			16	108005
00	09	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 9-27	0009	720001	10	00	000	108			16	108005
00	10	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 10-27	0009	720001	10	00	000	108			16	108004
00	12	27	05	22	6	4	0 CENTRAL LEDUC WILD NO 1	0009	720001	10	00	000	108				108005
02	12	27	05	22	6	4	0 TREND COX ACHESON A12-27-52-26	0009	720001	10	00	000	108			16	608004
00	13	27	05	22	6	4	0	0009	720001	10	00	000	108			16	308000
00	16	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 16-27	0009	720001	10	00	000	108			16	108005
00	01	34	05	22	6	4	0 CAL STD WELBOURN NO 1-34	0009	720001	10	00	000	108			16	108005
02	04	34	05	22	6	4	0 TREND ACHESON 4-34-52-26	0009	720001	10	00	000	108			16	108005
02	05	34	05	22	6	4	0 GAGE ACHESON 5-34L-52-26	0009	720001	10	00	000	108				108005
03	05	34	05	22	6	4	0 COX TREND ACHESON 5-34-52-26	0009	720001	10	00	000	108			32	108004
00	07	34	05	22	6	4	0 CAL STD WELBOURN NO 7-34	0009	720001	10	00	000	108			16	108005
00	08	34	05	22	6	4	0 CAL STD WELBOURN NO 8-34	0009	720001	10	00	000	108			16	108005
00	09	34	05	22	6	4	0 CAL STD PINCHBECK NO 9-34	0009	720001	10	00	000	108			16	108004
00	10	34	05	22	6	4	0 CAL STD PINCHBECK NO 10-34	0009	720001	10	00	000	108			16	108000
02	11	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 11A-34	0009	720001	10	00	000	108			16	108005
00	14	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 14-34	0009	720001	10	00	000	108				108004
02	14	34	05	22	6	4	0 GULF WILD ACHESON 14-34-52-26	0009	720001	10	00	000	108			16	108005
00	15	34	05	22	6	4	0 CAL STD PINCHBECK NO 15-34	0009	720001	10	00	000	108			16	108005
00	16	34	05	22	6	4	0 CAL STD PINCHBECK NO 16-34	0009	720001	10	00	000	108			16	108004
00	01	35	05	22	6	4	2 CALSTAN ACHESON IN 1-35-52-26	0009	720001	10	00	000	108				408000
00	02	35	05	22	6	4	0 CAL STD ALTMIKS NO 2-35	0009	720001	10	00	000	108			16	108000
00	03	35	05	22	6	4	0 CAL STD ALTMIKS NO 3-35	0009	720001	10	00	000	108			16	108004
00	04	35	05	22	6	4	0 CAL STD ALTMIKS NO 4-35	0009	720001	10	00	000	108			16	108005
00	05	35	05	22	6	4	0 CAL STD FOURNAL NO 5-35	0009	720001	10	00	000	108			16	108005
00	06	35	05	22	6	4	0 CAL STD FOURNAL NO 6-35	0009	720001	10	00	000	108			16	108004
00	07	35	05	22	6	4	0 CAL STD ALTMIKS NO 7-35	0009	720001	10	00	000	108			16	108000
00	10	35	05	22	6	4	0 CAL STD WELBOURN NO 10-35	0009	720001	10	00	000	108			16	108004

8065 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESCRIPTION					
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	35	05	26	4	0	CAL STD WELBOURN NO 11-35	0009	720001	10	00	000	108			16	108004
00	12	35	05	26	4	0	CAL STD WELBOURN NO 12-35	0009	720001	10	00	000	108			16	108005
00	13	35	05	26	4	0	CAL STD WELBOURN NO 13-35	0009	720001	10	00	000	108			16	108004
00	14	35	05	26	4	0	CAL STD WELBOURN NO 14-35	0009	720001	10	00	000	108			16	108004
00	15	35	05	26	4	0	CALSTAN ACHESON 15-35L-52-26	0009	720001	10	00	000	108			16	108005
00	03	02	05	26	4	0	CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108004
00	04	02	05	26	4	0	CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	05	26	4	0	CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608004
00	06	02	05	26	4	0	CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108000
00	11	02	05	26	4	0	CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	05	26	4	0	CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	05	26	4	0	CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	108000
00	14	02	05	26	4	0	CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	108000
00	15	02	05	26	4	2	CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108000
00	01	03	05	26	4	0	CAL STD WELBOURNE NO 1-3	0009	720001	10	00	000	108			16	108004
00	02	03	05	26	4	0	CAL STD WELBOURNE NO 2-3	0009	720001	10	00	000	108			16	108004
00	03	03	05	26	4	0	CAL STANDARD WELBOURN NO 3-3	0009	720001	10	00	000	108			16	108004
00	07	03	05	26	4	0	CAL STD WELBOURNE NO 7-3	0009	720001	10	00	000	108				108004
03	07	03	05	26	4	0	CHEVRON ACHESON 7-3-53-26	0009	720001	10	00	000	108			16	108004
00	08	03	05	26	4	0	CAL STD WELBOURNE NO 8-3	0009	720001	10	00	000	108			16	108004
00	09	03	05	26	4	0	CAL STD WELBOURN NO 9-3	0009	720001	10	00	000	108			16	108005
00	10	03	05	26	4	0	CALSTAN ACHESON 10-3-53-26	0009	720001	10	00	000	108			16	108005
00	16	03	05	26	4	0	WELBOURN NO 16-3	0009	720001	10	00	000	108			16	108005
00	02	11	05	26	4	0	CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	05	26	4	0	CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	05	26	4	0	CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108000
00	05	11	05	26	4	0	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	05	26	4	2	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108000
00	06	11	05	26	4	0	CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	05	26	4	0	CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	05	26	4	0	CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	508000
00	11	11	05	26	4	0	CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	05	26	4	0	CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	05	26	4	0	CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	05	26	4	0	CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

B063 88-14

CONSTRUCTION					
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1991	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							AERIAL MANNVILLE PROJECT NO 2	0020	248000	40	00	000	002	8.0	48.0	224	
00	13	05	029	18	4	0	ANADARKO AERIAL 13-5-29-18	0020	248000	40	00	000	002			16	108004
00	16	06	029	18	4	0	ANADARKO AERIAL 16-6-29-18	0020	248000	40	00	000	002			16	108000
00	01	07	029	18	4	0	ALBRUMAC WARNER DRUME 1-7-29-18	0020	248000	40	00	000	002			16	108000
00	08	07	029	18	4	0	ALBRUMAC WARNER DRUME 8-7-29-18	0020	248000	40	00	000	002			16	508000
00	09	07	029	18	4	0		0020	248000	40	00	000	002			16	308000
00	10	07	029	18	4	0	ANADARKO AERIAL 10-7-29-18	0020	248000	40	00	000	002			16	108004
00	15	07	029	18	4	0	ANADARKO AERIAL 15-7-29-18	0020	248000	40	00	000	002			16	108000
00	16	07	029	18	4	0	ANADARKO AERIAL 16-7-29-18	0020	248000	40	00	000	002			16	108004
00	04	08	029	18	4	0	BASCO YORK ET AL E DRUM 4-8-29-18	0020	248000	40	00	000	002			16	108000
00	05	08	029	18	4	0	BASCO YORK ET AL AERIAL 5-8-29-18	0020	248000	40	00	000	002			16	108000
00	01	18	029	18	4	0	ANADARKO ET AL AERIAL 1-18-29-18	0020	248000	40	00	000	002			16	108004
00	02	18	029	18	4	0	ANADARKO AERIAL 2-18-29-18	0020	248000	40	00	000	002			16	108004
00	07	18	029	18	4	0	ANADARKO ET AL AERIAL 7-18-29-18	0020	248000	40	00	000	002			16	108004
00	08	18	029	18	4	0	ZEPHYR PETROMK AERIAL 8-18-29-18	0020	248000	40	00	000	002			16	108000

B064 RH-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0020	248000	40	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	296

EFFECTIVE DATE	OPER NO
01 JUL 1991	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 7	0194	176005	20	00	000	007	12.5	175.0	3072	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC.8709	0194	176005	20	00	000	007				000000
00	11	36	03	06	5	0		0194	176005	20	00	000	007			128	308000
00	04	01	03	06	5	0	CDN-SUP RUPERTS 4-1-34-6	0194	176005	20	00	000	007			64	108004
00	10	02	03	06	5	0	HB BEARBERRY 10-2-34-6	0194	176005	20	00	000	007			128	408000
00	10	10	03	06	5	0	CDN-SUP ET AL CAROLINE 10-10-34-6	0194	176005	20	00	000	007			128	408000
00	04	11	03	06	5	0	CDN-SUP ET AL CAROLINE 4-11-34-6	0194	176005	20	00	000	007			64	108000
00	11	11	03	06	5	0	DOME ET AL CAROLINE 11-11-34-6	0194	176005	20	00	000	007			64	108000
00	06	15	03	06	5	0	HB BEARBERRY 6-15-34-6	0194	176005	20	00	000	007			128	108000
02	08	15	03	06	5	0	AMOCO CAROLINE 8-15-34-6	0194	176005	20	00	000	007			128	108200
00	10	16	03	06	5	0	HB AMMIN BEARBERRY 10-16-34-6	0194	176005	20	00	000	007			128	408000
00	06	21	03	06	5	0	HB BEARBERRY 6-21-34-6	0194	176005	20	00	000	007			128	108000
00	12	21	03	06	5	0	MESA AMOCO CAROLINE 12-21-34-6	0194	176005	20	00	000	007			128	408000
00	05	28	03	06	5	2	MESA ET AL CAROLINE 5-28-34-6	0194	176005	20	00	000	007			128	108000
00	07	29	03	06	5	0	MESA AMOCO CAROLINE 7-29-34-6	0194	176005	20	00	000	007			128	108000
00	11	29	03	06	5	0	HB BEARBERRY 11-29-34-6	0194	176005	20	00	000	007			128	408000
00	07	31	03	06	5	0	HB BEARBERRY 7-31-34-6	0194	176005	20	00	000	007			128	108000
00	11	31	03	06	5	0	MESA AMOCO CAROLINE 11-31-34-6	0194	176005	20	00	000	007			128	408000
00	07	32	03	06	5	2	HB CAROLINE 7-32-34-6	0194	176005	20	00	000	007			128	108200
00	12	32	03	06	5	2	AMOCO CAROLINE 12-32-34-6	0194	176005	20	00	000	007			128	108000
00	16	36	03	07	5	2	UNION ET AL CAROLINE 16-36-34-7	0194	176005	20	00	000	007			64	108000
00	06	06	03	06	5	0	MESA AMOCO CAROLINE 6-6-35-6	0194	176005	20	00	000	007			128	108000
00	12	06	03	06	5	0	DOME CAROLINE 12-6-35-6	0194	176005	20	00	000	007			128	108000
00	07	01	03	07	5	2	AMOCO OIL CAROLINE 7-1-35-7	0194	176005	20	00	000	007			128	108004
00	10	01	03	07	5	0	CAROLINE 10-1-35-7	0194	176005	20	00	000	007			128	408000
00	06	12	03	07	5	0	DOME ET AL CAROLINE 6-12-35-7	0194	176005	20	00	000	007			64	108000
00	08	12	03	07	5	0	MESA CAROLINE 8-12-35-7	0194	176005	20	00	000	007			128	408000
00	13	12	03	07	5	0	MESA CAROLINE 13-12-35-7	0194	176005	20	00	000	007			64	108004
00	04	13	03	07	5	0	AMOCO CAROLINE 4-13-35-7	0194	176005	20	00	000	007			128	408004

BUGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0194	176005	20	00	000	007

01 JUL 1991	038

EFFECTIVE DATE	OPER NO
01 JUL 1991	EB3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 4	0196	176006	20	00	000	003	8.0	SPD04	128	
00	05	08	05	21	15	0		0196	176006	20	00	000	000			64	308000
02	11	08	05	21	15	0	C NOREX ET AL CARROT 11B-8-52-11	0196	176006	20	00	000	000			64	108204

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0196	176006	20	00	000	003

01 JUL 1991	EB3

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	333.5	6464	
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	438000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108004
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	062	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0200	744060	20	00	000	001

01 JUL 1991	057

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				138004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	062	12	5	0		0200	744060	20	00	000	001			64	308000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	408000
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSOLIDATION					
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	11	062	13	5	0	WESTCOAST AMOCO CARSON 6-11-62-13	0200	744060	20	00	000	001				408000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

OPERATIONS					
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

EFFECTIVE DATE	OPER NO
01 JUL 1991	HM4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CYN-PEM BELLY RIVER C PROJ NO 1	0271	126003	20	00	000	001	8.0	40.0	96	
00	08	31	050	11	5	0	CENTRAL ET AL PEMBINA 8-31	0271	126003	20	00	000	001			16	108000
00	09	31	050	11	5	0	CENTRAL ET AL CYN-PEM 9-31	0271	126003	20	00	000	001			16	108000
03	10	31	050	11	5	0	LACANA ET AL CYN-PEM 10-31	0271	126003	20	00	000	001			16	108000
00	13	31	050	11	5	0		0271	126003	20	00	000	001			16	308000
00	14	31	050	11	5	0	CENTRAL ET AL CYN-PEM 14-31	0271	126003	20	00	000	001			16	108000
00	15	31	050	11	5	0	CENTRAL ET AL CYN-PEM 15-31	0271	126003	20	00	000	001			16	108000
00	16	36	050	12	5	0	CENTRAL ET AL PEMBINA 16-36-50-12	0271	126003	20	00	000	001				608000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0271	126003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	HM4

EFFECTIVE DATE	OPER NO
01 JUL 1991	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CYN-PEM CARDIUM A PROJECT NO 1	0271	176001	20	00	000	001	8.0	120.0	1408	
00	14	07	051	11	05	0	WHITEHALL PEMBINA 14-7-51-10	0271	176001	20	00	000	001			64	108000
00	08	11	051	11	50			0271	176001	20	00	000	001			64	308000
00	14	11	051	11	50		CHAMPLIN ET AL CYN PEM 14-11-51-11	0271	176001	20	00	000	001			64	108004
00	16	11	051	11	50		CHAMPLIN ET AL CYN PEM 16-11-51-11	0271	176001	20	00	000	001			64	108000
00	06	12	051	11	50		CHAMPLIN ETAL CYN PEM 6-12	0271	176001	20	00	000	001			64	108000
00	14	12	051	11	50		CHAMPLIN ETAL CYN PEM 14-12-51-11	0271	176001	20	00	000	001			64	108000
00	16	12	051	11	50		CHAMPLIN ET AL CYN PEM 16-12-51-11	0271	176001	20	00	000	001			64	108000
00	04	13	051	11	50		CHAMPLIN ET AL CYN PEM 4-13-51-11	0271	176001	20	00	000	001			64	108000
00	06	14	051	11	50		CHAMPLIN ET AL CYN PEM A6-14-51-11	0271	176001	20	00	000	001			64	108000
00	08	14	051	11	50		CHAMPLIN ET AL CYN PEM 8-14-51-11	0271	176001	20	00	000	001			64	108000
00	12	14	051	11	50		CHAMPLIN ET AL CYN PEM 12-14-51-11	0271	176001	20	00	000	001			64	108000
00	02	15	051	11	50		CHAMPLIN ET AL CYN PEM 2-15-51-11	0271	176001	20	00	000	001			64	408000
00	10	15	051	11	50		CHAMPLIN ET AL CYN PEM 10-15-51-11	0271	176001	20	00	000	001			64	108000
00	12	15	051	11	50		CHAMPLIN ET AL CYN PEM 12-15-51-11	0271	176001	20	00	000	001			64	108000
00	10	16	051	11	50		CHAMPLIN ET AL CYN PEM 10-16-51-11	0271	176001	20	00	000	001			64	108000
00	07	20	051	11	50		CHAMPLIN ET AL CYN-PEM 7-20-51-11	0271	176001	20	00	000	001			64	108000
00	10	20	051	11	50		CHAMPLIN ET AL CYN PEM 10-20-51-11	0271	176001	20	00	000	001			64	108000
00	02	21	051	11	50		CHAMPLIN ET AL CYN PEM 2-21-51-11	0271	176001	20	00	000	001			64	408000
00	04	21	051	11	50		CHAMPLIN ET AL CYN PEM 4-21-51-11	0271	176001	20	00	000	001			64	108004
00	12	21	051	11	50		CHAMP ET AL CYN PEM IN 12-21-51-11	0271	176001	20	00	000	001			64	408000
00	02	22	051	11	50		CHAMPLIN ET AL CYN PEM 2-22-51-11	0271	176001	20	00	000	001			64	108000
00	04	22	051	11	50		CHAMPLIN ET AL CYN PEM 4-22-51-11	0271	176001	20	00	000	001			64	108004

R063 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0271	176001	20	00	000	001

01 JUL 1991	236

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DUHAMEL D-3B PROJECT NO 13	0296	720002	20	00	000	013	8.0	80.0	240	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 9044	0296	720002	20	00	000	013				000000
00	12	17	045	21	4	0	MOBIL OIL FLINT NO 12-17	0296	720002	20	00	000	013			16	108000
00	13	17	045	21	4	0	MOBIL FLINT 1 DUHAM 13-17M3-45-21	0296	720002	20	00	000	013			16	108000
00	04	20	045	21	4	0	MOBIL OIL DUHAMEL 20-4	0296	720002	20	00	000	013			16	108005
00	06	20	045	21	4	0	MOBIL DUHAMEL 6-20M3-45-21	0296	720002	20	00	000	013			16	108000
00	11	20	045	21	4	0	MOBIL DUHAMEL 11-20M3-45-21	0296	720002	20	00	000	013			16	108000
00	14	20	045	21	4	0	MOBIL DUHAMEL 14-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	15	20	045	21	4	0	MOBIL DUHAMEL 15-20-45-21	0296	720002	20	00	000	013			16	108000
00	02	29	045	21	4	0	MOBIL DUHAMEL 2-29-45-21 (S-4)	0296	720002	20	00	000	013			16	108004
00	03	29	045	21	4	0	MOBIL DUHAMEL 3-29M3-45-21	0296	720002	20	00	000	013			16	108005
00	06	29	045	21	4	0	MOBIL DUHAMEL 6-29M3-45-21	0296	720002	20	00	000	013			16	108004
00	11	29	045	21	4	0	MOBIL DUHAMEL 11-29M3-45-21	0296	720002	20	00	000	013			8	108000
02	11	29	045	21	4	0	MOBIL DUHAMEL 11-29L-45-21	0296	720002	20	00	000	013			8	108000
00	14	29	045	21	4	0	MOBIL DUHAMEL 14-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	03	32	045	21	4	0	MOBIL OIL DUHAMEL 32-3	0296	720002	20	00	000	013				108004
00	03	32	045	21	4	2	MOBIL DUHAMEL IN 3-32-45-21	0296	720002	20	00	000	013				508000
03	03	32	045	21	4	0	MOBIL DUHAMEL 3-32L-45-21	0296	720002	20	00	000	013			16	108000
00	06	32	045	21	4	0	MOBIL DUHAMEL 6-32M3-45-21	0296	720002	20	00	000	013			16	108000
00	07	32	045	21	4	2	MOBIL DUHAMEL 7-32-45-21	0296	720002	20	00	000	013			16	408000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0296	720002	20	00	000	013

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM E PROJECT NO 2	0377	176005	20	00	000	002	9.0	648.0	5696	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 9039	0377	176005	20	00	000	002				000000
00	04	26	04	08	50		AMERADA CDN SUP EH FERRIER 4-26	0377	176005	20	00	000	002			64	408000
00	02	27	04	08	50		AMMIN ET AL FERRIER 2-27-40-8	0377	176005	20	00	000	002			64	108000
00	04	27	04	08	50		AMERADA CDN SUP FO FERRIER 4-27	0377	176005	20	00	000	002			64	408000
00	10	27	04	08	50		AMERADA CDN SUP FO FER 10-27-40-8	0377	176005	20	00	000	002			64	108000
00	12	27	04	08	50		AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176005	20	00	000	002			64	108000
00	02	28	04	08	50		AMMIN ET AL FERRIER 2-28-40-8	0377	176005	20	00	000	002			64	108000
00	10	28	04	08	50		AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176005	20	00	000	002			64	108000
00	10	32	04	08	50		AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176005	20	00	000	002			64	408000
00	02	33	04	08	50		AM MIN ET AL FERRIER 2-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	33	04	08	50		C-E TRIAD CRIMSON 4-33-40-8	0377	176005	20	00	000	002			64	408000
00	10	33	04	08	50		AMERADA CDN SUP FERRIER 10-33-40-8	0377	176005	20	00	000	002			64	408000
00	13	33	04	08	50		AMMIN ET AL FERRIER 13-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	34	04	08	50		AMERADA CDN SUP GK FERRIER 4-34	0377	176005	20	00	000	002			64	408000
00	04	04	04	08	50		CDN SUP FERRIER 4-4-41-8	0377	176005	20	00	000	002			64	108000
00	14	04	04	08	50		AMMIN ET AL FERRIER 14-4-41-8	0377	176005	20	00	000	002			64	208000
00	02	05	04	08	50		AM MIN ET AL FERRIER 2-5-41-8	0377	176005	20	00	000	002			64	108000
00	10	05	04	08	50		AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176005	20	00	000	002			64	408000
00	10	07	04	08	50		AMERADA CDN SUP FERRIER 10-7-41-8	0377	176005	20	00	000	002			64	408000
00	12	07	04	08	50		AMMIN ET AL FERRIER 12-7-41-8	0377	176005	20	00	000	002			64	108000
00	02	08	04	08	50		AMMIN ET AL FERRIER 2-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	08	04	08	50		AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176005	20	00	000	002			64	108000
00	10	08	04	08	50		AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176005	20	00	000	002			64	408000
00	12	08	04	08	52		AM MIN ET AL FERRIER 12-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	09	04	08	50		AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176005	20	00	000	002			64	108000
00	02	17	04	08	50		ADMIN ET AL FERRIER 2-17-41-8	0377	176005	20	00	000	002			64	108000
00	04	17	04	08	50		AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176005	20	00	000	002			64	108000
00	10	17	04	08	50		AM MIN CDN SUP FERRIER 10-17-41-8	0377	176005	20	00	000	002				408000
00	12	17	04	08	50		AM MIN ET AL FERRIER 12-17-41-8	0377	176005	20	00	000	002			32	108000
00	13	17	04	08	50		AMMIN ET AL FERRIER 13-17-41-8	0377	176005	20	00	000	002			32	108000
00	02	18	04	08	50		AM MIN ET AL FERRIER 2-18-41-8	0377	176005	20	00	000	002			64	108000
00	04	18	04	08	50		AMERADA CDN-SUP CRIMSON 4-18-41-8	0377	176005	20	00	000	002			64	108000
00	10	18	04	08	50		AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176005	20	00	000	002			64	408000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	18	041	08	50		AM MIN ETR AL FERRIER 12-18-41-8	0377	176005	20	00	000	002			64	108000
00	01	19	041	08	50		AMMIN ET AL FERRIER 1-19-41-8	0377	176005	20	00	000	002			32	108000
00	02	19	041	08	50		AM MIN ET AL FERRIER 2-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	19	041	08	50		AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176005	20	00	000	002			64	108000
00	10	19	041	08	50		AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176005	20	00	000	002			64	408000
00	12	19	041	08	50		AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176005	20	00	000	002			32	108000
00	13	19	041	08	50		AMMIN ET AL FERRIER 13-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	20	041	08	50		AM-MIN ET AL FERRIER 4-20-41-8	0377	176005	20	00	000	002				408000
00	05	20	041	08	50		AM-MIN ET AL FERRIER 5-20-41-8	0377	176005	20	00	000	002			64	108000
00	04	30	041	08	50		AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176005	20	00	000	002			32	408000
00	05	30	041	08	50		AMMIN ET AL FERRIER 5-30-41-8	0377	176005	20	00	000	002			32	108200
00	02	13	041	09	50		AMMIN ET AL FERRIER 2-13-41-9	0377	176005	20	00	000	002			64	108000
00	04	13	041	09	50		AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	13	041	09	50		AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176005	20	00	000	002			64	408000
00	12	13	041	09	50		AM MIN ET AL FERRIER 12-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	14	041	09	50		AMERADA CDN SUP FERRIER 10-14-41-9	0377	176005	20	00	000	002			64	408000
00	10	22	041	09	50		AMERADA CDN SUP FERRIER 10-22-41-9	0377	176005	20	00	000	002			64	408000
00	02	23	041	09	50		AMMIN ET AL FERRIER 2-23-41-9	0377	176005	20	00	000	002			64	108000
00	04	23	041	09	50		AMERADA CDN SUP FY FERRIER 4-23	0377	176005	20	00	000	002			64	108000
00	10	23	041	09	50		AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176005	20	00	000	002			64	408000
00	12	23	041	09	50		AMMIN ET AL FERRIER 12-23-41-9	0377	176005	20	00	000	002			64	108000
00	02	24	041	09	50		AMMIN ET AL FERRIER 2-24-41-9	0377	176005	20	00	000	002			64	108000
00	04	24	041	09	50		AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176005	20	00	000	002			64	108000
00	10	24	041	09	50		AMERADA CDN SUP FERRIER 10-24-41-9	0377	176005	20	00	000	002			64	408000
00	12	24	041	09	50		AM MIN ET AL FERRIER 12-24-41-9	0377	176005	20	00	000	002			64	108000
00	01	25	041	09	50		AMMIN ET AL FERRIER 1-25-41-9	0377	176005	20	00	000	002			32	108000
00	02	25	041	09	50		AM MIN ET AL FERRIER 2-25-41-9	0377	176005	20	00	000	002			32	108000
00	04	25	041	09	50		AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176005	20	00	000	002			32	108000
00	06	25	041	09	50		AM-MIN ET AL FERRIER 6-25-41-9	0377	176005	20	00	000	002			32	108000
00	10	25	041	09	50		AMERADA CDN SUP FERRIER 10-25-41-9	0377	176005	20	00	000	002			64	408000
00	12	25	041	09	50		AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176005	20	00	000	002			64	108000
00	02	26	041	09	50		AMMIN ET AL FERRIER 2-26-41-9	0377	176005	20	00	000	002			64	108000
00	04	26	041	09	50		AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176005	20	00	000	002			32	408000
00	06	26	041	09	50		AMIN ET AL FERRIER 6-26-41-9	0377	176005	20	00	000	002			32	108000
00	10	26	041	09	50		AMERADA CDN SUP FERRIER 10-26-41-9	0377	176005	20	00	000	002			64	408000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	26	04	10	9	50	AM MIN ET AL FERRIER 12-26-41-9	0377	176005	20	00	000	002			32	108000
00	14	26	04	10	9	50	AMMIN ET AL FERRIER 14-26-41-9	0377	176005	20	00	000	002			32	108000
00	02	27	04	10	9	50	AM MIN ET AL FERRIER 2-27-41-9	0377	176005	20	00	000	002			32	108000
00	04	27	04	10	9	50	CDN SUP FERRIER 4-27-41-9	0377	176005	20	00	000	002			64	108000
00	08	27	04	10	9	50	HESS ET AL FERRIER 8-27-41-9	0377	176005	20	00	000	002			32	108000
00	10	27	04	10	9	50	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176005	20	00	000	002			32	408000
00	12	27	04	10	9	50	AM MIN ET AL FERRIER 12-27-41-9	0377	176005	20	00	000	002			64	108000
00	16	27	04	10	9	50	AMMIN ET AL FERRIER 16-27-41-9	0377	176005	20	00	000	002			32	108000
00	02	28	04	10	9	50		0377	176005	20	00	000	002			64	308000
00	10	28	04	10	9	50	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176005	20	00	000	002			64	408000
00	02	33	04	10	9	50	AMMIN ET AL FERRIER 2-33-41-9	0377	176005	20	00	000	002			64	108000
00	10	33	04	10	9	50	CDN SUP FERRIER 10-33-41-9	0377	176005	20	00	000	002			64	408000
00	02	34	04	10	9	50	AMMIN ET AL FERRIER 2-34-41-9	0377	176005	20	00	000	002			32	108000
00	04	34	04	10	9	50	AMERADA CR EX FERRIER 4-34-41-9	0377	176005	20	00	000	002			64	108000
00	08	34	04	10	9	50	AMMIN ET AL FERRIER 8-34-41-9	0377	176005	20	00	000	002			32	108000
00	10	34	04	10	9	50	AMERADA CR EX FERRIER 10-34-41-9	0377	176005	20	00	000	002			64	408000
00	12	34	04	10	9	50	AMMIN ET AL FERRIER 12-34-41-9	0377	176005	20	00	000	002			64	108000
00	02	35	04	10	9	50	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	35	04	10	9	50	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176005	20	00	000	002			32	408000
00	06	35	04	10	9	50	AMMIN ET AL FERRIER 6-35-41-9	0377	176005	20	00	000	002			32	108000
02	10	35	04	10	9	50	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176005	20	00	000	002			64	408000
00	12	35	04	10	9	50	AM MIN ET AL FERRIER 12-35-41-9	0377	176005	20	00	000	002			64	108000
00	03	36	04	10	9	50	AMMIN ET AL FERRIER 3-36-41-9	0377	176005	20	00	000	002			32	108000
00	04	36	04	10	9	50	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176005	20	00	000	002			32	108000
00	05	36	04	10	9	50	AMMIN ET AL FERRIER 5-36-41-9	0377	176005	20	00	000	002				108000
00	04	02	04	20	9	50	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176005	20	00	000	002			64	108000
00	02	03	04	20	9	50	AMMIN ET AL FERRIER 2-3-42-9	0377	176005	20	00	000	002			64	108000
00	04	03	04	20	9	50	AMERADA CR FT FERRIER 4-3-42-9	0377	176005	20	00	000	002			64	108000
00	10	03	04	20	9	50	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176005	20	00	000	002			64	408000
00	12	03	04	20	9	50	AMMIN ET AL FERRIER 12-3-42-9	0377	176005	20	00	000	002			64	108000
00	02	04	04	20	9	50	AMMIN ET AL FERRIER 2-4-42-9	0377	176005	20	00	000	002			64	108000
00	10	04	04	20	9	50	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176005	20	00	000	002			64	408000
00	02	09	04	20	9	50	AM MIN ET AL FERRIER 2-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	09	04	20	9	50	AMERADA CROWN FT FERRIER 4-9-42-9	0377	176005	20	00	000	002			64	108000
00	10	09	04	20	9	50	AMERADA CR FT FERRIER 10-9-42-9	0377	176005	20	00	000	002			64	408000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	042	09	5	0	AMMIN ET AL FERRIER 12-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	10	042	09	5	0	AMERADA CROWN GH FERRIER 4-10-42-9	0377	176005	20	00	000	002			64	108000
00	04	16	042	09	5	0	AMERADA CROWN GI FERRIER 4-16-42-9	0377	176005	20	00	000	002			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL FIELD					
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 9	0377	176060	20	00	000	009	8.5	34.0	384	
00	11	30	038	07	5	0	PEMBINA ET AL FERRIER 11-30-38-7	0377	176060	20	00	000	009			64	108000
00	13	30	038	07	5	0	PEMBINA ET AL FERRIER 13-30-38-7	0377	176060	20	00	000	009				108004
00	03	31	038	07	5	0	PEMBINA ET AL FERRIER 3-31-38-7	0377	176060	20	00	000	009			64	408000
00	02	25	038	08	5	0	PEMBINA ET AL FERRIER 2-25-38-8	0377	176060	20	00	000	009			64	108000
00	09	25	038	08	5	0	PEMBINA ET AL FERRIER 9-25-38-8	0377	176060	20	00	000	009			64	108000
00	10	25	038	08	5	0	PEMBINA ET AL FERRIER 10-25-38-8	0377	176060	20	00	000	009				408000
00	02	36	038	08	5	0	PEMBINA ET AL FERRIER 2-36-38-8	0377	176060	20	00	000	009			64	108000
00	10	36	038	08	5	0	PEMBINA ET AL FERRIER 10-36-38-8	0377	176060	20	00	000	009			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0377	176060	20	00	000	009

EFFECTIVE DATE	OPER NO
01 JUL 1991	158

EFFECTIVE DATE	OPER NO
01 JUL 1991	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 12	0377	176060	20	00	000	012	8.5	110.5	768	
00	01	01	00	10	1	0	IN ACCORD WITH MISC 8617A	0377	176060	20	00	000	012				000000
00	01	16	03	80	7	0	PEMBINA ET AL FERRIER 1-16-38-7	0377	176060	20	00	000	012			32	408000
00	03	16	03	80	7	0	PEMBINA ET AL FERRIER 3-16-38-7	0377	176060	20	00	000	012			64	108000
00	05	16	03	80	7	0	PEMBINA ET AL FERRIER 5-16-38-7	0377	176060	20	00	000	012				408000
00	07	16	03	80	7	0	PEMBINA ET AL FERRIER 7-16-38-7	0377	176060	20	00	000	012			32	108000
02	09	16	03	80	7	0	PEMBINA ET AL FERRIER 9-16-38-7	0377	176060	20	00	000	012			32	108200
00	11	16	03	80	7	0	PEMBINA ET AL FERRIER 11-16-38-7	0377	176060	20	00	000	012			32	108000
00	13	16	03	80	7	0	PEMBINA ET AL FERRIER 13-16-38-7	0377	176060	20	00	000	012			32	108000
00	15	16	03	80	7	0	PEMBINA ET AL FERRIER 15-16-38-7	0377	176060	20	00	000	012			32	408000
00	01	17	03	80	7	0	PEMBINA ET AL FERRIER 1-17-38-7	0377	176060	20	00	000	012			32	108000
00	03	17	03	80	7	0	WINCAN ET AL FERRIER 3-17-38-7	0377	176060	20	00	000	012				408000
00	05	17	03	80	7	0	PEMBINA ET AL FERRIER 5-17-38-7	0377	176060	20	00	000	012			32	108000
00	06	17	03	80	7	0	PEMBINA ET AL FERRIER 6-17-38-7	0377	176060	20	00	000	012			32	108000
00	07	17	03	80	7	0	WINCAN ET AL FERRIER 7-17-38-7	0377	176060	20	00	000	012			32	108000
00	10	17	03	80	7	0	WINCAN ET AL FERRIER 10-17-38-7	0377	176060	20	00	000	012			32	408000
00	14	17	03	80	7	0	WINCAN ET AL FERRIER 14-17-38-7	0377	176060	20	00	000	012			64	108000
00	15	17	03	80	7	0	PEMBINA ET AL FERRIER 15-17-38-7	0377	176060	20	00	000	012			32	108000
00	02	18	03	80	7	0	PEMBINA ET AL FERRIER 2-18-38-7	0377	176060	20	00	000	012			64	108000
00	04	18	03	80	7	0	PEMBINA HOME FERRIER 4-18-38-7	0377	176060	20	00	000	012			64	408000
00	09	18	03	80	7	0	PEMBINA ET AL FERRIER 9-18-38-7	0377	176060	20	00	000	012				408000
00	11	18	03	80	7	0	PEMBINA FERRIER 11-18-38-7	0377	176060	20	00	000	012			128	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 JUL 1991	158

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY VIKING A PROJECT NO 1	0412	218001	20	00	000	001	8.0	24.0	1874	
00	16	32	03	92	8	4	0 CALSTAN ET AL GILBY 16-32-39-28	0412	218001	20	00	000	001			38	108205
00	08	33	03	92	8	4	0 BRINKERHOFF CDN SUP BENT 8-33-39-28	0412	218001	20	00	000	001				408005
00	10	33	03	92	8	4	0 BRINK CDN SUP BENT 10-33-39-28	0412	218001	20	00	000	001			32	108005
00	12	33	03	92	8	4	0 BRINK CDN SUP BENT 12-33-39-28	0412	218001	20	00	000	001			32	108005
00	14	33	03	92	8	4	0 BRINK CDN SUP BENT 14-33-39-28	0412	218001	20	00	000	001			32	108005
00	04	04	04	02	8	4	0 CALSTAN BENTLEY 4-4V-40-28	0412	218001	20	00	000	001			32	108005
00	02	05	04	02	8	4	0 CANADIAN SUPERIOR BROUWER NO 2-5	0412	218001	20	00	000	001			38	108200
00	08	05	04	02	8	4	0 BROUWER 8-5	0412	218001	20	00	000	001			38	108200
00	06	01	04	00	1	5	0 CALIFORNIA STD BENTLEY NO 6-1	0412	218001	20	00	000	001			32	108005
00	08	01	04	00	1	5	0 COHLAND NO 8-1	0412	218001	20	00	000	001			32	108005
00	10	01	04	00	1	5	0 MEDALLION BENTLEY NO 10-1-40-1	0412	218001	20	00	000	001			32	108005
00	12	01	04	00	1	5	0 IMPERIAL BENTLEY NO 12-1-40-1	0412	218001	20	00	000	001			32	108005
00	14	01	04	00	1	5	0 IMPERIAL BENTLEY NO 14-1V-40-1	0412	218001	20	00	000	001			32	108005
00	16	01	04	00	1	5	0 CANADIAN SUPERIOR COPLAND NO 16-1	0412	218001	20	00	000	001			32	108005
00	14	02	04	00	1	5	0 CALSTAN BENTLEY IN 14-2-40-1	0412	218001	20	00	000	001			32	408005
00	16	02	04	00	1	5	0 CALIFORNIA STD BENTLEY NO 16-2	0412	218001	20	00	000	001			32	108005
00	16	09	04	00	1	5	0 MEDALLION BENTLEY NO 16-9-40-1	0412	218001	20	00	000	001			32	108005
00	08	10	04	00	1	5	0 CALIFORNIA STD BENTLEY NO 8-10	0412	218001	20	00	000	001			32	108005
00	10	10	04	00	1	5	0 CALIFORNIA STD BENTLEY NO 10-10	0412	218001	20	00	000	001			32	108005
00	12	10	04	00	1	5	0 CALIFORNIA STD BENTLEY NO 12-10	0412	218001	20	00	000	001			32	108005
00	14	10	04	00	1	5	0 CALIFORNIA STD BENTLEY NO 14-10	0412	218001	20	00	000	001			32	108005
00	16	10	04	00	1	5	0 CALIFORNIA STD BENTLEY NO 16-10	0412	218001	20	00	000	001			32	108005
00	02	11	04	00	1	5	0 CANADIAN SUPERIOR MATTHIAS NO 2-11	0412	218001	20	00	000	001			32	408005
00	04	11	04	00	1	5	0 IMPERIAL BENTLEY NO 4-11V-40-1	0412	218001	20	00	000	001			32	108005
00	06	11	04	00	1	5	0 IMP GILBY IN 6-11V-40-1	0412	218001	20	00	000	001			32	408004
00	12	11	04	00	1	5	0 IMPERIAL BENTLEY NO 12-11V-40-1	0412	218001	20	00	000	001			32	108005
00	04	12	04	00	1	5	0 IMPERIAL BENTLEY NO 4-12V-40-1	0412	218001	20	00	000	001			32	108005
00	04	15	04	00	1	5	0 WILHELM NO 4-15	0412	218001	20	00	000	001			32	108005
00	02	16	04	00	1	5	0 CALIFORNIA STD BENTLEY NO 2-16	0412	218001	20	00	000	001			32	108005
00	06	16	04	00	1	5	0 CALSTAN BENTLEY IN 6-16-40-1	0412	218001	20	00	000	001			32	408005
00	08	16	04	00	1	5	0 CALIFORNIA STD BENTLEY NO 8-16	0412	218001	20	00	000	001			32	108005
00	10	16	04	00	1	5	0 CALSTAN BENTLEY IN 10-16-40-1	0412	218001	20	00	000	001			32	408005
00	12	16	04	00	1	5	0 CALSTAN BENT GILBY IN 12-16-40-1	0412	218001	20	00	000	001			32	408005

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	16	040	0	15	0	CALIFORNIA STD BENTLEY NO 14-16	0412	218001	20	00	000	001			32	108005
00	10	17	040	0	15	0	CALIFORNIA STD BENTLEY NO 10-17	0412	218001	20	00	000	001			32	108005
00	12	17	040	0	15	0	HOLMEN NO 12-17	0412	218001	20	00	000	001			32	108000
00	14	17	040	0	15	0	HOLMEN NO 14-17	0412	218001	20	00	000	001			32	108005
00	16	17	040	0	15	0	CALIFORNIA STD BENTLEY NO 16-17	0412	218001	20	00	000	001			32	108005
00	16	18	040	0	15	0	IMPERIAL BENTLEY NO 16-18V-40-1	0412	218001	20	00	000	001			32	108005
00	02	19	040	0	15	0	WESTERN BENTLEY NO 19-2	0412	218001	20	00	000	001			32	108005
00	06	19	040	0	15	0	CDN SUP MORRISON BENT IN 6-19-40-1	0412	218001	20	00	000	001			32	408005
00	08	19	040	0	15	0	WESTERN BENTLEY NO 19-8	0412	218001	20	00	000	001			32	108005
00	10	19	040	0	15	0	WESTERN BENTLEY IN 10-19-40-1	0412	218001	20	00	000	001			32	408005
00	12	19	040	0	15	0	CALIFORNIA STD BENTLEY NO 12-19	0412	218001	20	00	000	001			32	108005
00	14	19	040	0	15	0	CALIFORNIA STD BENTLEY NO 14-19	0412	218001	20	00	000	001			32	108005
00	16	19	040	0	15	0	WESTERN BENTLEY IN 16-19-40-1	0412	218001	20	00	000	001			32	408005
00	02	20	040	0	15	0	IMPERIAL BENTLEY NO 2-20V-40-1	0412	218001	20	00	000	001			32	108005
00	04	20	040	0	15	0	IMPERIAL BENTLEY NO 4-20-40-1	0412	218001	20	00	000	001			32	108005
00	06	20	040	0	15	0	IMPERIAL BENTLEY NO 6-20V-40-1	0412	218001	20	00	000	001			32	108005
00	04	21	040	0	15	0	CANADIAN SUPERIOR PETERSON NO 4-21	0412	218001	20	00	000	001			32	108005
00	04	30	040	0	15	0	CALIFORNIA STD BENTLEY NO 4-30	0412	218001	20	00	000	001			32	108005
00	14	24	040	0	25	0	CDN SUP CROWN HAARSTAD NO 14-24	0412	218001	20	00	000	001			32	108005
00	16	24	040	0	25	0	IMPERIAL BENTLEY W NO 16-24V-40-2	0412	218001	20	00	000	001			32	108005
00	02	25	040	0	25	0	CANADIAN SUPERIOR BERGESEN NO 2-25	0412	218001	20	00	000	001			32	108005
00	04	25	040	0	25	0	B A C P R HAARSTAD NO 4	0412	218001	20	00	000	001			32	108005
00	06	25	040	0	25	0	B A C P R HAARSTAD NO 6	0412	218001	20	00	000	001			32	108005
00	08	26	040	0	25	0	HUDSONS BAY BENTLEY 8-26-40-2	0412	218001	20	00	000	001			32	108005
00	10	26	040	0	25	0	HUDSONS BAY BENTLEY 10-26-40-2	0412	218001	20	00	000	001			32	108005
00	14	26	040	0	25	0	HUDSONS BAY BENTLEY 14-26-40-2	0412	218001	20	00	000	001			32	108005
00	04	35	040	0	25	0	CHEVRON GILBY IN 4-35-40-2	0412	218001	20	00	000	001				408005

ROGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION					
0412	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY VIKING A PROJECT NO 3	0412	218001	20	00	000	003	8.0	40.0	1888	
00	02	06	04	10	25	0	CALSTAN GILBY IN 2-6V-41-2	0412	218001	20	00	000	003			16	408200
00	04	06	04	10	25	0	CALSTAN GILBY 4-6V-41-2	0412	218001	20	00	000	003			64	108005
00	10	06	04	10	25	0	CALSTAN GILBY IN 10-6V-41-2	0412	218001	20	00	000	003			16	408005
00	12	06	04	10	25	0	R O CORP EAST A GILBY 12-6-41-2	0412	218001	20	00	000	003			64	408004
00	02	01	04	10	35	0	CALSTAN GILBY 2-1V-41-3	0412	218001	20	00	000	003			64	108005
00	04	01	04	10	35	0	HOMESTEAD ET AL GILBY 4-1-41-3	0412	218001	20	00	000	003			64	108004
00	10	01	04	10	35	0	HOMESTEAD ET AL GILBY 10-1-41-3	0412	218001	20	00	000	003			64	108005
00	12	01	04	10	35	0	HOMESTEAD ETAL GILBY 12-1-41-3	0412	218001	20	00	000	003			64	108004
00	02	02	04	10	35	0	CAN SEABD ET AL GILBY 2-2-41-3	0412	218001	20	00	000	003			64	108000
00	04	02	04	10	35	0	CAN SEABD ET AL GILBY 4-2-41-3	0412	218001	20	00	000	003			64	108004
00	10	02	04	10	35	0	CANADIAN SEABOARD SYLVAN NO 10-2	0412	218001	20	00	000	003			64	108000
00	12	02	04	10	35	0	CANADIAN SEABOARD SYLVAN NO 12-2	0412	218001	20	00	000	003			64	108004
00	02	03	04	10	35	0	CAN SEABD ET AL GILBY 2-3-41-3	0412	218001	20	00	000	003			64	108005
00	04	03	04	10	35	0	CAN SEABD ET AL GILBY 4-3-41-3	0412	218001	20	00	000	003			64	108004
00	10	03	04	10	35	2	CAN SEABD ET AL GILBY 10-3M1-41-3	0412	218001	20	00	000	003			64	108004
00	12	03	04	10	35	0	CAN SEABD ET AL GILBY IN 12-3-41-3	0412	218001	20	00	000	003			64	408004
00	10	04	04	10	35	0	SEABOARD SYLVAN LAKE NO 10-4	0412	218001	20	00	000	003			64	108005
00	12	04	04	10	35	0	CANADIAN SEABOARD SYLVAN NO 12-4	0412	218001	20	00	000	003			64	108005
00	10	05	04	10	35	0	TENN A1 GILBY 10-5M1-41-3	0412	218001	20	00	000	003			64	108005
00	12	05	04	10	35	0	TENN A2 GILBY 12-5-41-3	0412	218001	20	00	000	003			64	108000
00	10	07	04	10	35	0	BA CPR IRWIN GILBY 10-7M21-41-3	0412	218001	20	00	000	003			64	108000
00	02	08	04	10	35	0	HUDSONS BAY GILBY WEST NO 2-8-41-3	0412	218001	20	00	000	003			64	408004
00	10	08	04	10	35	0	HUDSONS BAY GILBY WEST NO 10-8-41-3	0412	218001	20	00	000	003			64	108004
00	12	08	04	10	35	0	HUDSONS BAY GILBY WEST NO 1	0412	218001	20	00	000	003			64	108004
00	02	09	04	10	35	0	C P R MATIISEN NO 2	0412	218001	20	00	000	003			64	108004
00	04	09	04	10	35	0	C P R MATIISEN NO 4	0412	218001	20	00	000	003			64	108004
00	10	09	04	10	35	0	BA CPR MATIISEN GILBY 10-9-41-3	0412	218001	20	00	000	003			64	108005
00	12	09	04	10	35	0	CPR MATIISEN NO 12	0412	218001	20	00	000	003			64	108004
00	02	10	04	10	35	0	DECALTA ET AL GILBY 2-10-41-3	0412	218001	20	00	000	003			64	108005
00	04	10	04	10	35	0	HUDSONS BAY GILBY 4-10-41-3	0412	218001	20	00	000	003			64	108004
00	04	11	04	10	35	0	HOMESTEAD ET AL GILBY 4-11-41-3	0412	218001	20	00	000	003			64	108000

8065 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0412	218001	20	00	000	003

01 JUL 1991	045

EFFECTIVE DATE	OPER NO
1A MAY 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN I PROJ NO 1	0437	250009	20	00	000	001	8.0	256.0	928	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8712	0437	250009	20	00	000	001				000000
00	06	35	037	17	4	0	PCP HALKIRK 6-35-37-17	0437	250009	20	00	000	001			64	408000
00	08	35	037	17	4	0	PCP SHOOTING LAKE 8-35-37-17	0437	250009	20	00	000	001			64	108004
00	09	35	037	17	4	0	PCP ET AL HALKIRK 9-35-37-17	0437	250009	20	00	000	001			16	408000
00	10	35	037	17	4	0	PCP HALKIRK 10-35-37-17	0437	250009	20	00	000	001			16	108000
00	11	35	037	17	4	0	PCP HALKIRK 11-35-37-17	0437	250009	20	00	000	001			16	108000
00	12	35	037	17	4	0	PCP ET AL HALKIRK 12-35-37-17	0437	250009	20	00	000	001			16	108000
00	14	35	037	17	4	0	PCP HALKIRK 14-35-37-17	0437	250009	20	00	000	001			32	108000
00	15	35	037	17	4	0	PCP ET AL HALKIRK 15-35-37-17	0437	250009	20	00	000	001			16	108000
00	16	35	037	17	4	0	PCP HALKIRK 16-35-37-17	0437	250009	20	00	000	001			16	108000
A0	13	36	037	17	4	0	PCP HALKIRK 13A-36-37-17	0437	250009	20	00	000	001			32	108000
00	13	36	037	17	4	0	PCP HALKIRK 13-36-37-17	0437	250009	20	00	000	001				108200
00	04	01	038	17	4	0	PCP HALKIRK 4-1-38-17	0437	250009	20	00	000	001			32	108000
00	05	01	038	17	4	0	PCP HALKIRK 5-1-38-17	0437	250009	20	00	000	001			16	108000
00	06	01	038	17	4	0	PCP HALKIRK 6-1-38-17	0437	250009	20	00	000	001			16	108000
00	11	01	038	17	4	0	PCP HALKIRK 11-1-38-17	0437	250009	20	00	000	001			16	108000
00	12	01	038	17	4	0	PCP HALKIRK 12-1-38-17	0437	250009	20	00	000	001			16	108200
00	14	01	038	17	4	0	PCP HALKIRK 14-1-38-17	0437	250009	20	00	000	001			32	108004
00	01	02	038	17	4	0	PCP HALKIRK 1-2-38-17	0437	250009	20	00	000	001			16	108000
B0	02	02	038	17	4	0	PCP HALKIRK 2B-2-38-17	0437	250009	20	00	000	001			8	108000
00	02	02	038	17	4	0	PCP HALKIRK 2-2-38-17	0437	250009	20	00	000	001			8	108000
02	06	02	038	17	4	0	KELES ET AL HALKIRK 6-2-38-17	0437	250009	20	00	000	001			64	108000
00	07	02	038	17	4	0	PCP HALKIRK 7-2-38-17	0437	250009	20	00	000	001			16	108000
B0	08	02	038	17	4	0	PCP ET AL HALKIRK 8B-2-38-17	0437	250009	20	00	000	001			8	108000
00	08	02	038	17	4	0	PCP ET AL RIO BRAVO 8-2-38-17	0437	250009	20	00	000	001			8	108000
A0	09	02	038	17	4	0	PCP ET AL HALKIRK 9A-2-38-17	0437	250009	20	00	000	001			32	108000
00	09	02	038	17	4	0	PCP ET AL HALKIRK 9-2-38-17	0437	250009	20	00	000	001				108000
00	10	02	038	17	4	0	PCP ET AL HALKIRK 10-2-38-17	0437	250009	20	00	000	001			16	108000
00	16	02	038	17	4	0	PCP ET AL RIO BRAVO 16-2-38-17	0437	250009	20	00	000	001			16	108000
00	01	11	038	17	4	0	PCP ET AL HALKIRK 1-11-38-17	0437	250009	20	00	000	001			64	108000
00	02	12	038	17	4	0	RES ET AL HALKIRK 2-12-38-17	0437	250009	20	00	000	001			64	108200
00	03	12	038	17	4	0	PCP ET AL HALKIRK 3-12-38-17	0437	250009	20	00	000	001			16	108000
00	04	12	038	17	4	0	PCP ET AL HALKIRK 4-12-38-17	0437	250009	20	00	000	001			16	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
1A MAY 1991	026

EFFECTIVE DATE	OPER NO
1A MAY 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	12	038	17	4	0	PCP ET AL HALKIRK 5-12-38-17	0437	250009	20	00	000	001			16	108000
00	06	12	038	17	4	0	RES ET AL RIO BRAVO 6-12-38-17	0437	250009	20	00	000	001			16	108000
00	10	12	038	17	4	0	RESMAN ET AL HALKIRK 10-12-38-17	0437	250009	20	00	000	001			64	108200
00	11	12	038	17	4	2	RESMAN ET AL HALKIRK 11-12-38-17	0437	250009	20	00	000	001			64	108200

R00A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIES

0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
1A MAY 1991	026

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HARMATTAN EAST VIKING E PROJ NO 1	0448	218005	20	00	000	001	9.5	465.5	4032	
00	06	07	032	02	5	0	CO-ENERCO ET AL GARRINGTON 6-7	0448	218005	20	00	000	001			64	108000
00	08	07	032	02	5	0	CO-ENERCO ET AL HARM E 8-7-32-2	0448	218005	20	00	000	001			64	408000
00	14	07	032	02	5	0	CO-ENERCO ET AL HARME 14-7	0448	218005	20	00	000	001			64	108000
00	16	07	032	02	5	0	COENERCO ET AL GARRINGTON 16-7	0448	218005	20	00	000	001			64	108000
02	06	08	032	02	5	0	DOME ET AL HARME 6-8-32-2	0448	218005	20	00	000	001			64	108000
00	14	08	032	02	5	2	DOME ET AL GARRINGTON 14-8-32-2	0448	218005	20	00	000	001			64	108000
00	16	08	032	02	5	0	DOME ET AL GARRINGTON 16-8-32-2	0448	218005	20	00	000	001			64	108000
00	06	17	032	02	5	0	SABINE ET AL GARR 6-17-32-2	0448	218005	20	00	000	001			64	108000
00	08	17	032	02	5	0	CO-ENERCO ET AL GARRINGTON	0448	218005	20	00	000	001			64	408000
00	14	17	032	02	5	0	CO-ENERCO ET AL GARRINGTON 14-17	0448	218005	20	00	000	001			64	108000
02	06	18	032	02	5	0	CDN-SUP MISSION GARR 6-18-32-2	0448	218005	20	00	000	001			64	108000
00	08	18	032	02	5	0	CDN-SUP MISSION GARR 8-18-32-2	0448	218005	20	00	000	001			64	408000
00	14	18	032	02	5	0	CDN-SUP MISSION GARR 14-18-32-2	0448	218005	20	00	000	001			64	108000
00	16	18	032	02	5	0	CDN-SUP MISSION GARRINGTON 16-18	0448	218005	20	00	000	001			64	108000
00	06	19	032	02	5	0	SABINE ET AL GARRINGTON 6-19-32-2	0448	218005	20	00	000	001			64	108000
02	08	19	032	02	5	0	CO-ENERCO ET AL GARR 8-19-32-2	0448	218005	20	00	000	001			64	408000
00	14	19	032	02	5	0	CO-ENERCO ET AL GARR 14-19-32-2	0448	218005	20	00	000	001			64	108000
00	16	19	032	02	5	0	CO-ENERCO ET AL GARRINGTON 16-19	0448	218005	20	00	000	001			64	108000
00	06	20	032	02	5	0		0448	218005	20	00	000	001			64	308000
00	06	30	032	02	5	0	MISSION ET AL GARRINGTON 6-30-32-2	0448	218005	20	00	000	001			64	108000
00	14	11	032	03	5	0	UNION HARME 14-11-32-3	0448	218005	20	00	000	001			64	108000
00	16	11	032	03	5	0	UNION HARM E 16-11-32-3	0448	218005	20	00	000	001			64	108000
00	08	12	032	03	5	0	UNION HARM E 8-12-32-3	0448	218005	20	00	000	001			64	408000
00	14	12	032	03	5	0	UNION HARM E 14-12-32-3	0448	218005	20	00	000	001			64	108000
00	16	12	032	03	5	0	UNION HARME 16-12-32-3	0448	218005	20	00	000	001			64	108000
00	06	13	032	03	5	0	CDN-SUP HARM E 6-13-32-3	0448	218005	20	00	000	001			64	108000
00	08	13	032	03	5	0	CDN-SUP HARM E 8-13-32-3	0448	218005	20	00	000	001			64	408000
00	14	13	032	03	5	0	CDN-SUP HARM E 14-13-32-3	0448	218005	20	00	000	001			64	108000
00	16	13	032	03	5	0	CDN SUP HARM E 16-13-32-3	0448	218005	20	00	000	001			64	108000
00	06	14	032	03	5	0	NORCEN ET AL HARMATTAN 6-14-32-3	0448	218005	20	00	000	001			64	108000
00	08	14	032	03	5	0	NORCEN ET AL HARM E 8-14-32-3	0448	218005	20	00	000	001			64	408000
00	14	14	032	03	5	0	NORCEN ET AL HARM E 14-14-32-3	0448	218005	20	00	000	001			64	108000
00	16	14	032	03	5	0	NORCEN ET AL HARMATTAN 16-14-32-3	0448	218005	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION					
0448	218005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	15	032	03	5	0	SHELL CDN-SUP HARME 14-15-32-3	0448	218005	20	00	000	001			64	108000
00	16	15	032	03	5	0	SHELL CDN-SUP HARM E 16-15-32-3	0448	218005	20	00	000	001			64	108000
00	16	21	032	03	5	0	NORCEN ET AL HARME 16-21-32-3	0448	218005	20	00	000	001			64	108000
00	06	22	032	03	5	0	NORCEN ET AL HARMATTAN 6-22-32-3	0448	218005	20	00	000	001			64	108000
00	08	22	032	03	5	0	NORCEN CDN-SUP HARM E 8-22-32-3	0448	218005	20	00	000	001			64	408000
00	14	22	032	03	5	0	NORCEN ET AL HARM E 14-22-32-3	0448	218005	20	00	000	001			64	108000
00	16	22	032	03	5	0	NORCEN ET AL HARME 16-22-32-3	0448	218005	20	00	000	001			64	108000
00	06	23	032	03	5	0	CDN-SUP HARM E 6-23-32-3	0448	218005	20	00	000	001			64	108000
00	08	23	032	03	5	0	CDN-SUP HARM E 8-23-32-3	0448	218005	20	00	000	001			64	408000
00	14	23	032	03	5	0	CDN-SUP HARM E 14-23-32-3	0448	218005	20	00	000	001			64	108000
02	16	23	032	03	5	0	CDN-SUP HARMATTAN E 16-23-32-3	0448	218005	20	00	000	001			64	108000
00	06	24	032	03	5	0	CDN-SUP HARME 6-24-32-3	0448	218005	20	00	000	001			64	108000
00	08	24	032	03	5	0	CDN-SUP HARME 8-24-32-3	0448	218005	20	00	000	001			64	108000
00	14	24	032	03	5	0	CDN-SUP HARME 14-24-32-3	0448	218005	20	00	000	001			64	108000
00	16	24	032	03	5	0	CDN-SUP ET AL HARME E 16-24-32-3	0448	218005	20	00	000	001			64	108000
00	06	25	032	03	5	0	NORCEN ET AL HARMATTAN 6-25-32-3	0448	218005	20	00	000	001			64	108000
00	08	25	032	03	5	0	NORCEN ET AL HARME 8-25-32-3	0448	218005	20	00	000	001			64	408000
00	06	26	032	03	5	0	STRAND ET AL HARME 6-26-32-3	0448	218005	20	00	000	001			64	108000
00	08	26	032	03	5	0	STRAND ET AL HARME 8-26-32-3	0448	218005	20	00	000	001			64	408000
00	13	26	032	03	5	0	GLOBE ET AL HARME 13-26-32-3	0448	218005	20	00	000	001			64	108000
00	16	26	032	03	5	0	STAND ET AL HARME 16-26-32-3	0448	218005	20	00	000	001			64	108000
00	06	27	032	03	5	0	NORCEN ET AL HARME 6-27-32-3	0448	218005	20	00	000	001			64	108000
00	08	27	032	03	5	0	NORCEN ET AL HARME 8-27-32-2	0448	218005	20	00	000	001			64	408000
00	14	27	032	03	5	0	NORCEN ET AL HARME 14-27-32-3	0448	218005	20	00	000	001			64	108000
00	16	27	032	03	5	0	NORCEN ET AL HARME 16-27-32-3	0448	218005	20	00	000	001			64	108000
00	06	28	032	03	5	0	NORCEN ET AL HARM E 6-28-32-3	0448	218005	20	00	000	001			64	108000
00	08	28	032	03	5	0	NORCERN ET AL HARM E 8-28-32-3	0448	218005	20	00	000	001			64	408000
00	14	28	032	03	5	0	NORCEN ET AL HARME 14-28-32-3	0448	218005	20	00	000	001			64	108000
00	16	28	032	03	5	0	NORCEN ET AL HARME 16-28-32-3	0448	218005	20	00	000	001			64	108000
00	08	33	032	03	5	0	NORCEN ET AL HARME 8-33-32-3	0448	218005	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	218005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 1	0503	218000	20	00	000	001	8.0	208.0	2032	
00	11	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-11	0503	218000	20	00	000	001			16	108005
00	12	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-12	0503	218000	20	00	000	001			16	108005
00	13	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-13	0503	218000	20	00	000	001			16	108005
00	14	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-14	0503	218000	20	00	000	001			16	108005
00	11	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 11-29-47-20	0503	218000	20	00	000	001				408005
00	14	29	047	20	4	0	ANGLO HOME C E CAMROSE NO 3	0503	218000	20	00	000	001			16	108005
00	15	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 15-29-47-20	0503	218000	20	00	000	001			16	408005
00	01	31	047	20	4	0	IMPERIAL CAMROSE NO 1-31V-47-20	0503	218000	20	00	000	001			16	108005
00	08	31	047	20	4	0	IMPERIAL CAMROSE NO 8-31V-47-20	0503	218000	20	00	000	001			16	108005
00	09	31	047	20	4	0	IMPERIAL CAMROSE NO 9-31V-47-20	0503	218000	20	00	000	001			16	108005
00	10	31	047	20	4	0	IMPERIAL CAMROSE NO 10-31V-47-20	0503	218000	20	00	000	001			16	108005
00	11	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CA5 NO 3	0503	218000	20	00	000	001			16	108005
00	14	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CAM NO 1	0503	218000	20	00	000	001			16	108005
00	15	31	047	20	4	0	IMPERIAL CAMROSE NO 15-31V-47-20	0503	218000	20	00	000	001			16	408004
00	16	31	047	20	4	0	IMPERIAL CAMROSE NO 16-31-47-20	0503	218000	20	00	000	001			16	408004
00	02	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 8	0503	218000	20	00	000	001			16	108005
00	03	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	05	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 15	0503	218000	20	00	000	001			16	108005
00	07	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 13	0503	218000	20	00	000	001			16	108005
00	08	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 11	0503	218000	20	00	000	001			16	108005
00	12	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	13	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 1	0503	218000	20	00	000	001			16	108005
02	14	32	047	20	4	0	ESSO UNIT JOARCAM 14-32-47-20	0503	218000	20	00	000	001			16	108200
00	02	33	047	20	4	0	IMPERIAL CAMROSE NO 2-33V-47-20	0503	218000	20	00	000	001			16	108005
00	03	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	04	33	047	20	4	0	GOLDEN SPIKE JOAM IN 4-33-47-20	0503	218000	20	00	000	001				408005
00	05	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 2	0503	218000	20	00	000	001			16	108005
00	06	33	047	20	4	0	GOLDEN SPIKE JOARCAM IN 6-33V-47-20	0503	218000	20	00	000	001			16	408005
00	10	33	047	20	4	0	IMP UNIT JOARCAM IN 10-33V-47-20	0503	218000	20	00	000	001			16	408005
00	11	33	047	20	4	0	IMP UNIT JOARCAM IN 11-33V-47-20	0503	218000	20	00	000	001			16	408005
00	12	33	047	20	4	0	IMPERIAL CAMROSE NO 12-33V-47-20	0503	218000	20	00	000	001			16	108005
00	13	33	047	20	4	0	IMPERIAL CAMROSE NO 13-33V-47-20	0503	218000	20	00	000	001			16	108005
00	14	33	047	20	4	0	IMP UNIT JOARCAM IN 14-33V-47-20	0503	218000	20	00	000	001			16	408005

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CONTINUATION					
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	04	048	20	4	0	B A JOARCAM IN 3-4-48-20	0503	218000	20	00	000	001			16	408005
00	04	04	048	20	4	0	BRITISH AMERICAN CAMROSE NO 4-4	0503	218000	20	00	000	001			16	108005
00	05	04	048	20	4	0	BRITISH AMERICAN CAMROSE NO 5-4	0503	218000	20	00	000	001			16	108005
00	06	04	048	20	4	0	BA UNIT JOARCAM IN 6-4V-48-20	0503	218000	20	00	000	001			16	408005
00	07	04	048	20	4	0	SHELL UNIT JOARCAM IN 7-4-48-20	0503	218000	20	00	000	001			16	408005
00	11	04	048	20	4	0	IMPERIAL DINANT NO 11-4V-48-20	0503	218000	20	00	000	001			16	408005
00	12	04	048	20	4	0	IMPERIAL DINANT NO 12-4V-48-20	0503	218000	20	00	000	001			16	108005
00	01	05	048	20	4	0	IMPERIAL DINANT NO 1-5V-48-20	0503	218000	20	00	000	001			16	108005
00	02	05	048	20	4	0	IMPERIAL DINANT NO 2-5V-48-20	0503	218000	20	00	000	001			16	108005
00	03	05	048	20	4	0	IMPERIAL DINANT NO 3-5V-48-20	0503	218000	20	00	000	001			16	108005
00	04	05	048	20	4	0	IMPERIAL DINANT NO 4-5V-48-20	0503	218000	20	00	000	001			16	408004
00	05	05	048	20	4	2	IMPERIAL DINANT NO 5-5V-48-20	0503	218000	20	00	000	001			16	108005
00	06	05	048	20	4	0	IMPERIAL DINANT NO 6-5V-48-20	0503	218000	20	00	000	001			16	108005
02	07	05	048	20	4	0	ESSO UNIT JOARCAM 7-5-48-20	0503	218000	20	00	000	001			16	108200
00	08	05	048	20	4	0	IMPERIAL DINANT NO 8-5V-48-20	0503	218000	20	00	000	001			16	108005
00	09	05	048	20	4	0	IMPERIAL DINANT NO 9-5V-48-20	0503	218000	20	00	000	001			16	108005
00	10	05	048	20	4	0	IMPERIAL DINANT NO 10-5V-48-20	0503	218000	20	00	000	001			16	108005
00	11	05	048	20	4	0	JULIUS OLSON NO 3	0503	218000	20	00	000	001			16	108005
00	12	05	048	20	4	0	JULIUS OLSON NO 1	0503	218000	20	00	000	001			16	108005
00	13	05	048	20	4	0	JULIUS OLSON NO 2	0503	218000	20	00	000	001			16	108005
00	14	05	048	20	4	0	JULIUS OLSON NO 4	0503	218000	20	00	000	001			16	108005
00	15	05	048	20	4	0	IMPERIAL DINANT NO 15-5V-48-20	0503	218000	20	00	000	001			16	408005
00	01	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-1	0503	218000	20	00	000	001			16	108005
00	02	06	048	20	4	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001			16	108005
02	02	06	048	20	4	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001				408000
00	03	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-3	0503	218000	20	00	000	001			16	108005
02	04	06	048	20	4	0	ESSO UNIT JOARCAM 4-6-48-20	0503	218000	20	00	000	001			16	108200
00	05	06	048	20	4	0	ANGLO HOME C AND E CAMROSE NO 5-6	0503	218000	20	00	000	001				608005
00	06	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-6	0503	218000	20	00	000	001			16	108005
00	07	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 7-6	0503	218000	20	00	000	001			16	108005
A0	08	06	048	20	4	0	ESSO UNIT JOAM EX8-6-48-20 (AA)	0503	218000	20	00	000	001			16	108000
00	08	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 8-6	0503	218000	20	00	000	001				108005
00	09	06	048	20	4	0	IMPERIAL DINANT NO 9-6V-48-20	0503	218000	20	00	000	001			16	108000
00	10	06	048	20	4	0	IMPERIAL DINANT NO 10-6V-48-20	0503	218000	20	00	000	001			16	108000
00	11	06	048	20	4	0	IMPERIAL DINANT NO 11-6V-48-20	0503	218000	20	00	000	001			16	108005

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	06	048	20	4	0	IMPERIAL DINANT NO 12-6V-48-20	0503	218000	20	00	000	001			16	608000
00	13	06	048	20	4	0	IMPERIAL DINANT NO 13-6V-48-20	0503	218000	20	00	000	001				408000
00	14	06	048	20	4	0	IMPERIAL DINANT NO 14-6V-48-20	0503	218000	20	00	000	001			16	108005
00	15	06	048	20	4	0	IMPERIAL DINANT NO 15-6V-48-20	0503	218000	20	00	000	001			16	108000
00	16	06	048	20	4	0	IMPERIAL DINANT NO 16-6V-48-20	0503	218000	20	00	000	001			16	108000
00	01	07	048	20	4	0	IMPERIAL DINANT NO 1-7V-48-20	0503	218000	20	00	000	001			16	108000
00	02	07	048	20	4	0	IMPERIAL DINANT NO 2-7V-48-20	0503	218000	20	00	000	001			16	108000
00	03	07	048	20	4	0	IMPERIAL DINANT NO 3-7V-48-20	0503	218000	20	00	000	001			16	108005
00	04	07	048	20	4	0	BIG VALLEY DINANT 4-7V-48-20	0503	218000	20	00	000	001			16	408000
00	05	07	048	20	4	0	IMPERIAL DINANT NO 5-7V-48-20	0503	218000	20	00	000	001				108005
00	06	07	048	20	4	0	IMPERIAL DINANT NO 6-7V-48-20	0503	218000	20	00	000	001			16	108005
00	07	07	048	20	4	0	IMPERIAL DINANT NO 7-7V-48-20	0503	218000	20	00	000	001			16	108000
00	08	07	048	20	4	0	IMPERIAL DINANT NO 8-7V-48-20	0503	218000	20	00	000	001			16	108004
00	09	07	048	20	4	0	BIG VALLEY JOARCAM 9-7	0503	218000	20	00	000	001			16	108000
00	10	07	048	20	4	0	SUN LYSENG NO 10-7	0503	218000	20	00	000	001			16	108000
00	11	07	048	20	4	0	CALIFORNIA STD STOLLERY NO 11	0503	218000	20	00	000	001			16	108000
00	12	07	048	20	4	0	CALIFORNIA STD STOLLERY NO 12-7	0503	218000	20	00	000	001			16	108005
00	13	07	048	20	4	0	CALIFORNIA STD STOLLERY NO 13-7	0503	218000	20	00	000	001			16	108005
00	14	07	048	20	4	0	CALIFORNIA STD STOLLERY NO 14	0503	218000	20	00	000	001			16	108000
00	15	07	048	20	4	0	SUN LYSENG NO 15-7	0503	218000	20	00	000	001			16	108004
00	16	07	048	20	4	0	SUN LYSENG NO 16-7	0503	218000	20	00	000	001			16	108005
00	03	08	048	20	4	0	IMPERIAL DINANT NO 3-8V-48-20	0503	218000	20	00	000	001			16	408004
00	04	08	048	20	4	0	IMPERIAL DINANT NO 4-8V-48-20	0503	218000	20	00	000	001			16	108005
00	05	08	048	20	4	0	IMPERIAL DINANT NO 5-8V-48-20	0503	218000	20	00	000	001			16	108004
00	07	08	048	20	4	0	PATHFINDER ASSOC THRONDSON NO 8-7	0503	218000	20	00	000	001			16	108005
00	10	08	048	20	4	2	IMP UNIT JOARCAM IN 10-8V-48-20	0503	218000	20	00	000	001				408005
00	12	08	048	20	4	0	IMPERIAL DINANT NO 12-8V-48-20	0503	218000	20	00	000	001			16	108005
00	13	08	048	20	4	0	IMPERIAL DINANT NO 13-8V-48-20	0503	218000	20	00	000	001			16	108005
00	15	08	048	20	4	2	IMP UNIT JOAM IN 15-8V-48-20	0503	218000	20	00	000	001				408005
00	04	17	048	20	4	2	IMP UNIT JOARCAM 4-17V-48-20	0503	218000	20	00	000	001				408004
00	01	18	048	20	4	0	IMPERIAL DINANT NO 1-18V-48-20	0503	218000	20	00	000	001			16	108005
00	02	18	048	20	4	0	IMPERIAL DINANT NO 2-18V-48-20	0503	218000	20	00	000	001			16	108005
00	03	18	048	20	4	0	IMPERIAL DINANT NO 3-18V-48-20	0503	218000	20	00	000	001			16	108000
00	04	18	048	20	4	0	IMPERIAL DINANT NO 4-18V-48-20	0503	218000	20	00	000	001			16	108004
00	05	18	048	20	4	0	IMPERIAL DINANT NO 5-18V-48-20	0503	218000	20	00	000	001			16	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	04	82	04	0	IMPERIAL DINANT NO 6-18V-48-20	0503	218000	20	00	000	001			16	108004
00	07	18	04	82	04	0	IMPERIAL DINANT NO 7-18V-48-20	0503	218000	20	00	000	001			16	108005
00	08	18	04	82	04	0	IMPERIAL DINANT NO 8-18V-48-20	0503	218000	20	00	000	001			16	408004
00	09	18	04	82	04	0	IMPERIAL DINANT NO 9-18V-48-20	0503	218000	20	00	000	001			16	108005
00	10	18	04	82	04	0	IMPERIAL DINANT NO 10-18V-48-20	0503	218000	20	00	000	001			16	608000
00	11	18	04	82	04	0	IMPERIAL DINANT NO 11-18V-48-20	0503	218000	20	00	000	001			16	108000
00	12	18	04	82	04	0	IMPERIAL DINANT NO 12-18V-48-20	0503	218000	20	00	000	001			16	108000
00	13	18	04	82	04	0	IMPERIAL DINANT NO 13-18V-48-20	0503	218000	20	00	000	001			16	108000
00	14	18	04	82	04	0	IMPERIAL DINANT NO 14-18V-48-20	0503	218000	20	00	000	001			16	108004
00	15	18	04	82	04	0	IMPERIAL DINANT NO 15-18V-48-20	0503	218000	20	00	000	001			16	408000
00	02	19	04	82	04	0	C P R LOMNES NO 2	0503	218000	20	00	000	001			16	408004
00	03	19	04	82	04	0	IMPERIAL DINANT NO 3-19V-48-20	0503	218000	20	00	000	001			16	108004
00	04	19	04	82	04	0	IMPERIAL DINANT NO 4-19V-48 20	0503	218000	20	00	000	001			16	108000
00	05	19	04	82	04	0	IMPERIAL DINANT NO 5-19V-48-20	0503	218000	20	00	000	001			16	108005
00	06	19	04	82	04	0	IMPERIAL DINANT NO 6-19V-48-20	0503	218000	20	00	000	001			16	108005
00	07	19	04	82	04	0	C P R LOMNES NO 7	0503	218000	20	00	000	001			16	108005
00	10	19	04	82	04	2	IMP UNIT JOARCAM IN 10-19V-48-20	0503	218000	20	00	000	001				408004
00	11	19	04	82	04	0	IMPERIAL DINANT NO 11-19V-48-20	0503	218000	20	00	000	001			16	108005
00	12	19	04	82	04	0	IMPERIAL DINANT NO 12-19V-48-20	0503	218000	20	00	000	001			16	108005
00	13	19	04	82	04	0	IMPERIAL DINANT NO 13-19V-48-20	0503	218000	20	00	000	001			16	108005
00	14	19	04	82	04	2	IMP UNIT JOARCAM IN 14-19V-48-20	0503	218000	20	00	000	001				408004
00	09	01	04	82	14	0	IMP CEN DEL RIO ARM NO 9-1V-48-21	0503	218000	20	00	000	001			16	108005
00	01	13	04	82	14	0	IMPERIAL ARMENA NO 1-13V-48-21	0503	218000	20	00	000	001			16	408000
00	07	13	04	82	14	0	IMPERIAL ARMENA NO 7-13V-48-21	0503	218000	20	00	000	001				108005
00	08	13	04	82	14	0	IMPERIAL ARMENA NO 8-13V-48-21	0503	218000	20	00	000	001				608005
00	09	13	04	82	14	0	IMPERIAL ARMENA NO 9-13V-48-21	0503	218000	20	00	000	001			16	108005
00	10	13	04	82	14	0	IMPERIAL ARMENA NO 10-13V-48-21	0503	218000	20	00	000	001			16	108005
00	14	13	04	82	14	0	IMPERIAL ARMENA NO 14-13V-48-21	0503	218000	20	00	000	001			16	108005
00	15	13	04	82	14	0	IMPERIAL ARMENA NO 15-13V-48-21	0503	218000	20	00	000	001			16	108000
00	16	13	04	82	14	0	IMPERIAL ARMENA NO 16-13V-48-21	0503	218000	20	00	000	001			16	108000
00	01	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-1	0503	218000	20	00	000	001			16	108000
00	02	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-2	0503	218000	20	00	000	001			16	108005
00	07	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-7	0503	218000	20	00	000	001			16	108005
00	08	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-8	0503	218000	20	00	000	001			16	108000
00	09	24	04	82	14	0	BRITISH AMERICAN ARMENA NO 9-24	0503	218000	20	00	000	001			16	108005

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

AUTHORIZATION					
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 10-24	0503	218000	20	00	000	001			16	108000
00	15	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 15-24	0503	218000	20	00	000	001			16	108000
00	16	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 16-24	0503	218000	20	00	000	001			16	108005

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1050.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002			64	708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTITUTION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				408000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	5	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00	06	33	063	10	5	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	08	33	063	10	5	0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	5	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	5	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	06	3	10	5	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	3	10	5	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	06	3	11	5	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	3	11	5	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	3	11	5	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	3	11	5	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	3	11	5	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	3	11	5	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	3	11	5	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	06	3	11	5	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	06	3	11	5	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	06	3	11	5	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	3	11	5	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	06	3	11	5	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	06	3	11	5	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	3	11	5	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	3	11	5	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	15	06	3	11	5	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	3	11	5	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	3	11	5	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	3	11	5	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	3	11	5	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	3	11	5	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	3	11	5	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	06	3	11	5	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	3	11	5	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	06	3	11	5	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	3	11	5	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	3	11	5	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	23	06	3	11	5	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	3	11	5	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	3	11	5	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	06	3	11	5	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	3	11	5	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	06	3	11	5	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000

BOGA BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				408000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	064	10	5	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	064	10	5	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	12	05	064	10	5	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	05	064	10	5	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003

BOM4 RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 16 05 064 10 5 0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00 01 06 064 10 5 0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00 02 06 064 10 5 0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00 03 06 064 10 5 0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00 04 06 064 10 5 0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00 05 06 064 10 5 0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00 06 06 064 10 5 0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00 07 06 064 10 5 0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00 08 06 064 10 5 0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00 10 06 064 10 5 0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02 10 06 064 10 5 0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02 10 06 064 10 5 2		0509	744001	10	00	000	002				708000
00 12 06 064 10 5 0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108004
02 12 06 064 10 5 0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02 12 06 064 10 5 2		0509	744001	10	00	000	002				708000
00 14 06 064 10 5 0	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002				108003
00 16 06 064 10 5 0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				108003
00 02 07 064 10 5 0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00 04 07 064 10 5 0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00 08 07 064 10 5 0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00 10 07 064 10 5 0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00 12 07 064 10 5 0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108004
00 01 08 064 10 5 0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00 02 08 064 10 5 0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 04 08 064 10 5 0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00 06 08 064 10 5 0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00 12 08 064 10 5 0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 02 09 064 10 5 0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00 03 09 064 10 5 0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00 04 09 064 10 5 0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00 01 01 064 11 5 0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00 02 01 064 11 5 0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00 04 01 064 11 5 0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00 06 01 064 11 5 0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00 07 01 064 11 5 0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIZATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	01	06	41	1	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	1	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	06	41	1	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	1	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	1	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	06	41	1	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	1	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	06	41	1	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	1	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	1	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	1	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	1	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	1	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	06	41	1	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	1	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	1	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	1	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	1	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	1	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	1	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	1	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	09	06	41	1	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	06	41	1	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	1	50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	1	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	1	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	1	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	1	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	1	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	41	1	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

RUGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 2	0513	744001	10	00	000	002	19.5	1111.5	4480	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8608	0513	744001	10	00	000	002				000000
00	10	21	06	19	5	0	ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	10	00	000	002			64	108000
00	02	22	06	19	5	0	SHELL A KAYBOB 2-22-63-19	0513	744001	10	00	000	002			64	108000
00	04	22	06	19	5	0	HB KAYBOB 4-22-63-19	0513	744001	10	00	000	002			64	108000
00	10	22	06	19	5	0	SHELL A KAYBOB 10-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	22	06	19	5	0	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	26	06	19	5	0	CALSTAN KAYBOB IN 12-26-63-19	0513	744001	10	00	000	002			64	108000
00	02	27	06	19	5	0	CALSTAN BA KAYBOB 2-27-63-19	0513	744001	10	00	000	002			32	108000
00	04	27	06	19	5	0	CALSTAN BA KAYBOB 4-27-63-19	0513	744001	10	00	000	002			64	108000
00	08	27	06	19	5	0	CHEVRON BHLU 1 KAYBOB 8-27-63-19	0513	744001	10	00	000	002			32	108000
00	10	27	06	19	5	0	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002			64	408000
00	12	27	06	19	5	0	CALSTAN KAYBOB IN 12-27-63-19	0513	744001	10	00	000	002			64	108000
00	02	28	06	19	5	0	CALSTAN BA KAYBOB 2-28-63-19	0513	744001	10	00	000	002			64	108000
00	02	34	06	19	5	0	CALSTAN BA KAYBOB 2-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	34	06	19	5	0	CALSTAN BA KAYBOB 4-34-63-19	0513	744001	10	00	000	002			64	108000
00	10	34	06	19	5	0	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002			64	408000
00	12	34	06	19	5	0	CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	35	06	19	5	0	CALSTAN BA KAYBOB 4-35-63-19	0513	744001	10	00	000	002			64	108000
00	12	35	06	19	5	0	CALSTAN B A KAYBOB 12-35-63-19	0513	744001	10	00	000	002			64	108000
00	04	02	06	19	5	0	FPC KAYBOB 4-2-64-19	0513	744001	10	00	000	002			64	108000
00	12	02	06	19	5	0	FPC KAYBOB 12-2-64-19	0513	744001	10	00	000	002			64	108000
00	02	03	06	19	5	0	PHILLIPS KAYBOB 2-3-64-19	0513	744001	10	00	000	002			64	108000
00	04	03	06	19	5	0	PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002			64	408000
00	10	03	06	19	5	0	PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002			64	408000
00	12	03	06	19	5	0	PHILLIPS KAYBOB 12-3-64-19	0513	744001	10	00	000	002			64	108000
00	02	04	06	19	5	0	PHILLIPS KAYBOB 2-4-64-19	0513	744001	10	00	000	002			64	108000
00	10	04	06	19	5	0	PHILLIPS KAYBOB 10-4-64-19	0513	744001	10	00	000	002			64	108000
00	02	09	06	19	5	0	PHILLIPS KAYBOB 2-9-64-19	0513	744001	10	00	000	002			32	108000
00	08	09	06	19	5	0	CHEVRON BHLU 1 KAYBOB 8-9-64-19	0513	744001	10	00	000	002			32	108000
00	02	10	06	19	5	0	PHILLIPS KAYBOB 2-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	10	06	19	5	0	PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002			64	408000
00	10	10	06	19	5	0	PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				408004
00	12	10	06	19	5	0	PHILLIPS KAYBOB 12-10-64-19	0513	744001	10	00	000	002			64	108000

B064 BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	10	064	19	5	0	CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	11	064	19	5	0	ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	10	00	000	002			64	108004
00	12	11	064	19	5	0	ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	10	00	000	002			64	108000
00	02	15	064	19	5	0	PHILLIPS KAYBOB 2-15-64-19	0513	744001	10	00	000	002			64	108000
00	04	15	064	19	5	0	PHILLIPS KAYBOB 4-15-64-19	0513	744001	10	00	000	002			64	108000
00	10	15	064	19	5	0	PHILLIPS KAYBOB 10-15-64-19	0513	744001	10	00	000	002			64	108000
00	12	15	064	19	5	0	PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	00	000	002			64	408000
00	10	16	064	19	5	0	PHILLIPS KAYBOB 10-16-64-19	0513	744001	10	00	000	002			32	108000
00	15	16	064	19	5	0	CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	10	00	000	002			32	108000
00	02	21	064	19	5	0	PHILLIPS KAYBOB 2-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	21	064	19	5	0	PHILLIPS KAYBOB 4-21-64-19	0513	744001	10	00	000	002			64	108000
00	10	21	064	19	5	0	PHILLIPS KAYBOB 10-21-64-19	0513	744001	10	00	000	002			64	708000
00	12	21	064	19	5	0	PHILLIPS KAYBOB 12-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	22	064	19	5	0	PHILLIPS KAYBOB 4-22-64-19	0513	744001	10	00	000	002			64	108000
00	07	22	064	19	5	0	PHILLIPS KAYBOB 7-22-64-19	0513	744001	10	00	000	002			64	108000
00	10	22	064	19	5	0	PHILLIPS KAYBOB 10-22-64-19	0513	744001	10	00	000	002			64	108000
00	12	22	064	19	5	0	PHILLIPS KAYBOB 12-22-64-19	0513	744001	10	00	000	002			64	708000
00	04	26	064	19	5	0	ATLANTIC KAYBOB 4-26-64-19	0513	744001	10	00	000	002			64	108000
00	12	26	064	19	5	0	ATLANTIC KAYBOB 12-26-64-19	0513	744001	10	00	000	002			32	108000
00	14	26	064	19	5	0	CHEVRON BHLU 1 KAYBOB 14-26-64-19	0513	744001	10	00	000	002			32	108000
00	02	27	064	19	5	0	ATLANTIC KAYBOB 2-27-64-19	0513	744001	10	00	000	002			64	708000
00	04	27	064	19	5	0	CHAMPLIN KAYBOB 4-27-64-19	0513	744001	10	00	000	002			64	108000
00	10	27	064	19	5	0	ATLANTIC KAYBOB 10-27-64-19	0513	744001	10	00	000	002			64	108000
00	12	27	064	19	5	0	CHAMPLIN KAYBOB 12-27-64-19	0513	744001	10	00	000	002			64	708000
00	02	28	064	19	5	0	CHAMPLIN KAYBOB 2-28-64-19	0513	744001	10	00	000	002			64	108000
00	10	28	064	19	5	0	CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	10	00	000	002			64	108000
00	15	28	064	19	5	0	CHEVRON BHLU KAYBOB 15-28-64-19	0513	744001	10	00	000	002				108003
00	02	34	064	19	5	0	PHILLIPS KAYBOB 2-34-64-19	0513	744001	10	00	000	002			64	108000
00	04	34	064	19	5	0	PACIFIC KAYBOB 4-34-64-19	0513	744001	10	00	000	002			64	108000
00	10	34	064	19	5	0	PHILLIPS KAYBOB 10-34-64-19	0513	744001	10	00	000	002			64	408000
00	12	34	064	19	5	0	PACIFIC KAYBOB 12-34-64-19	0513	744001	10	00	000	002			64	108000
00	02	35	064	19	5	0	CALSTAN KAYBOB 2-35-64-19	0513	744001	10	00	000	002			64	108000
00	04	35	064	19	5	0	CA9STAN KAYBOB 4-35-64-19	0513	744001	10	00	000	002			64	708000
00	10	35	064	19	5	0	CALSTAN KAYBOB 10-35-64-19	0513	744001	10	00	000	002			64	108000
00	12	35	064	19	5	0	PACIFIC KAYBOB 12-35-64-19	0513	744001	10	00	000	002			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

COMPUTATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	02	06	19	5	0	CALSTAN KAYBOB 2-2-65-19	0513	744001	10	00	000	002			64	708000
00	04	02	06	19	5	0	CALSTAN MEEKWAP 4-2-65-19	0513	744001	10	00	000	002			64	108000
00	10	02	06	19	5	0	CALSTAN N KAYBOB 10-2-65-19	0513	744001	10	00	000	002			64	108000
00	12	02	06	19	5	0	CALSTAN MEEKWAP 12-2-65-19	0513	744001	10	00	000	002			64	408000
00	02	03	06	19	5	0	CALSTAN MEEKWAP 2-3-65-19	0513	744001	10	00	000	002			64	108000
00	06	03	06	19	5	0	CHEVRON ET AL KAYBOB 6-3-65-19	0513	744001	10	00	000	002			64	108000
00	10	03	06	19	5	0	CALSTAN N KAYBOB 10-3-65-19	0513	744001	10	00	000	002			32	708000
00	16	03	06	19	5	0	CHEVRON BHLU 1 KAYBOB 16-3-65-19	0513	744001	10	00	000	002			32	108000
00	02	11	06	19	5	0	CALSTAN KAYBOB 2-11-65-19	0513	744001	10	00	000	002			64	108000
00	04	11	06	19	5	0	CALSTAN MEEKWAP 4-11-65-19	0513	744001	10	00	000	002			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB SOUTH TRIASSIC A PROJ NO 164	0514	500001	20	00	000	164	8.5	136.0	2496	
00	05	07	062	19	5	0	CHEVRON GULF KAYBOB 5-7-62-19	0514	500001	20	00	000	164			64	108000
00	07	07	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	10	07	062	19	5	0	CHEVRON GULF KAYBOB 10-7-62-19	0514	500001	20	00	000	164			64	108200
00	13	07	062	19	5	0	CHEVRON GULF KAYBOBS 13-7-62-19	0514	500001	20	00	000	164			64	108000
00	15	07	062	19	5	0	AMOCO ET AL KAYBOBS 15-7-62-19	0514	500001	20	00	000	164				408000
00	13	08	062	19	5	0	CHEVRON GULF KAYBOBS 13-8-62-19	0514	500001	20	00	000	164			64	108000
00	02	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	05	17	062	19	5	0	DOME ET AL KAYBOB 5-17-62-19	0514	500001	20	00	000	164			64	408000
00	10	17	062	19	5	0	HB TRI EXT KAYBOBS 10-17-62-19	0514	500001	20	00	000	164			64	408004
00	12	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	04	18	062	19	5	0	HB TRI EXT KAYBOBS 4-18-62-19	0514	500001	20	00	000	164			64	108203
00	07	18	062	19	5	0	CHEVRON GULF KAYBOBS 7-18-62-19	0514	500001	20	00	000	164			64	108000
00	10	18	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	12	18	062	19	5	0	CHEVRON GULF KAYBOBS 12-18-62-19	0514	500001	20	00	000	164			64	108000
00	04	19	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	07	19	062	19	5	0	CHEVRON GULF KAYBOBS 7-19-62-19	0514	500001	20	00	000	164			64	408000
00	09	19	062	19	5	0	HB TRI EXT KAYBOBS 9-19-62-19	0514	500001	20	00	000	164			64	408000
00	14	19	062	19	5	0	HB TRI EXT KAYBOBS 14-19-62-19	0514	500001	20	00	000	164			64	408000
00	03	20	062	19	5	0	HB TRI EXT KAYBOBS 3-20-62-19	0514	500001	20	00	000	164			64	408000
00	13	01	062	20	5	0	HB TRI EXT KAYBOBS 13-1-62-20	0514	500001	20	00	000	164			64	408000
00	02	12	062	20	5	0	HB UNION KAYBOBS 2-12-62-20	0514	500001	20	00	000	164			64	408000
00	10	12	062	20	5	0	HB UNION KAYBOBS 10-12-62-20	0514	500001	20	00	000	164			64	108000
00	02	13	062	20	5	0	HB UNION KAYBOBS 2-13-62-20	0514	500001	20	00	000	164			64	108000
00	04	13	062	20	5	0	HB TRI EXT KAYBOBS IN 4-13-62-20	0514	500001	20	00	000	164			64	408000
00	10	13	062	20	5	0	HB UNION KAYBOBS 10-13-62-20	0514	500001	20	00	000	164			64	108000
02	12	13	062	20	5	0	HB UNION KAYBOBS 12-13-62-20	0514	500001	20	00	000	164			64	408000
00	08	23	062	20	5	0	HB TRI EXT KAYBOBS 8-23-62-20	0514	500001	20	00	000	164			64	408000
02	14	23	062	20	5	0	HB UNION KAYBOBS 14-23-62-20	0514	500001	20	00	000	164			64	108000
00	16	23	062	20	5	0	HB UNION KAYBOBS 16-23-62-20	0514	500001	20	00	000	164			64	108000
00	02	24	062	20	5	0	HB UNION KAYBOBS 2-24-62-20	0514	500001	20	00	000	164			64	108000
00	03	24	062	20	5	0	HB UNION KAYBOBS 3-24-62-20	0514	500001	20	00	000	164			64	108000
00	09	24	062	20	5	0	HB UNION KAYBOBS 9-24-62-20	0514	500001	20	00	000	164			64	108000
00	11	24	062	20	5	0	HB UNION KAYBOBS 11-24-62-20	0514	500001	20	00	000	164			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 JUL 1991	038

EFFECTIVE DATE	OPER NO
01 JUL 1991	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	25	06	22	05	0	HB TRI EXT KAYBOBS 1-25-62-20	0514	500001	20	00	000	164			64	408000
00	04	25	06	22	05	0	HB UNION KAYBOBS 4-25-62-20	0514	500001	20	00	000	164			64	108004
00	12	25	06	22	05	0	HB TRI EXT KAYBOBS 12-25-62-20	0514	500001	20	00	000	164			64	408000
00	05	26	06	22	05	0	HB TRI EXT KAYBOBS 5-26-62-20	0514	500001	20	00	000	164			64	408000
00	07	26	06	22	05	0	HB TRI EXT KAYBOBS 7-26-62-20	0514	500001	20	00	000	164			64	108203
00	14	26	06	22	05	0	HB UNION KAYBOBS 14-26-62-20	0514	500001	20	00	000	164			64	108000
00	16	26	06	22	05	0		0514	500001	20	00	000	164			64	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 JUL 1991	038

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	488.0	7440	
00	02	34	049	26	40		IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	049	26	40		IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	049	26	40		IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108004
00	05	34	049	26	40		IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	049	26	40		IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	049	26	40		IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	049	26	40		IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108004
00	09	34	049	26	40		MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	049	26	40		MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	11	34	049	26	40		IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	049	26	40		IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	049	26	40		MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	049	26	40		MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	049	26	40		IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	049	26	40		IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	049	26	40		IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	049	26	40		IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108004
00	15	35	049	26	40		IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	049	26	40		IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				508003
00	02	02	050	26	40		IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	050	26	40		IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	050	26	40		IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	050	26	40		IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	050	26	40		IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	050	26	40		IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	050	26	40		IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	050	26	40		IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	050	26	40		IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	050	26	40		IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108004
00	01	03	050	26	40		HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	050	26	40		HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	050	26	40		IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	050	26	40		HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	05	02	6	4	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	05	02	6	4	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00	10	03	05	02	6	4	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	02	6	4	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00	12	03	05	02	6	4	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	02	6	4	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108004
00	14	03	05	02	6	4	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	02	6	4	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	02	6	4	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	02	6	4	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	02	6	4	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	02	6	4	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108004
00	15	04	05	02	6	4	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	02	6	4	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108004
02	02	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108004
00	03	08	05	02	6	4	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00	08	08	05	02	6	4	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00	11	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00	16	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00	01	09	05	02	6	4	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	02	09	05	02	6	4	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	02	6	4	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108004
02	04	09	05	02	6	4	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	09	05	02	6	4	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108004
00	06	09	05	02	6	4	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00	10	09	05	02	6	4	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	02	6	4	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	02	6	4	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	02	6	4	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	02	6	4	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	02	6	4	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108004
00	16	09	05	02	6	4	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	6	4	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108004
02	02	10	05	02	6	4	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	02	6	4	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	4	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	4	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	06	10	05	02	6	4	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	4	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	4	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	02	6	4	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	02	6	4	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	02	6	4	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	6	4	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	4	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	6	4	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	6	4	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	02	6	4	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	02	6	4	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	02	6	4	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108004
00	14	15	05	02	6	4	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	05	02	6	4	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	02	6	4	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	05	02	6	4	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	02	6	4	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	02	6	4	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	4	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	02	6	4	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	02	6	4	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	02	6	4	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138004
02	08	16	05	02	6	4	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	4	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

806A RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	050	26	4	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	050	26	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	050	26	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	050	26	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	050	26	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	050	26	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	050	26	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	050	26	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	050	26	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108004
02	03	17	050	26	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108004
02	04	17	050	26	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	050	26	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	050	26	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	050	26	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	050	26	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	050	26	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	050	26	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	050	26	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108004
00	11	17	050	26	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	050	26	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	050	26	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	050	26	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	050	26	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	050	26	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	050	26	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	050	26	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	050	26	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	050	26	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	050	26	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108004
02	06	19	050	26	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	050	26	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	050	26	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	050	26	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	050	26	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	11	19	050	26	4	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	050	26	4	0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	050	26	4	0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	050	26	4	0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	050	26	4	0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108004
00	16	19	050	26	4	0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	050	26	4	0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	050	26	4	0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	050	26	4	0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	050	26	4	0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	050	26	4	0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	050	26	4	0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	050	26	4	0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108004
00	08	20	050	26	4	0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	050	26	4	0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	050	26	4	0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	050	26	4	0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	050	26	4	0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	050	26	4	0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	050	26	4	0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	050	26	4	0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	050	26	4	0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	050	26	4	0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	050	26	4	0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	050	26	4	0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	050	26	4	0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	050	26	4	0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	050	26	4	0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	050	26	4	0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	050	26	4	0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	050	26	4	0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	050	26	4	0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	050	26	4	0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	050	26	4	0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	050	26	4	0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

B06A 88 14

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CONTINUATION

0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	050	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	050	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	050	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	050	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	050	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	050	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	050	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	050	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108004
02	06	22	050	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00	07	22	050	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	050	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	050	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	050	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	050	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	050	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	050	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	050	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	050	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	050	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	050	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	23	050	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	050	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108004
04	12	23	050	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	050	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	050	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	050	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	050	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	050	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108004
00	03	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108004
00	06	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

BOGA 88 14

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CLASSIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	05	02	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	05	02	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108004
00	13	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	05	02	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	02	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	05	02	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	05	02	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	02	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	05	02	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108004
00	05	27	05	02	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108004
00	06	27	05	02	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	05	02	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	05	02	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	05	02	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	05	02	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	05	02	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	05	02	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	05	02	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	02	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	02	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	05	02	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	05	02	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	02	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	02	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	05	02	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	02	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	05	02	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	05	02	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	08	28	05	02	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	02	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	05	02	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	02	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

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CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	05	02	6	4	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	14	28	05	02	6	4	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	4	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00	01	29	05	02	6	4	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00	02	29	05	02	6	4	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	4	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00	04	29	05	02	6	4	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	4	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00	06	29	05	02	6	4	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	4	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00	08	29	05	02	6	4	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00	09	29	05	02	6	4	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108004
00	10	29	05	02	6	4	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	4	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	4	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	6	4	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00	14	29	05	02	6	4	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	4	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	4	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	4	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108004
00	02	30	05	02	6	4	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108004
00	03	30	05	02	6	4	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	02	6	4	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	4	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	4	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00	07	30	05	02	6	4	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00	08	30	05	02	6	4	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00	09	30	05	02	6	4	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108004
00	10	30	05	02	6	4	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108004
00	11	30	05	02	6	4	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	02	6	4	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108004
00	13	30	05	02	6	4	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	05	02	6	4	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	6	4	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	4	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

BOARD 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EA	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	05	02	6	4	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000
00	02	31	05	02	6	4	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	02	6	4	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	02	6	4	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	02	6	4	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108004
00	07	31	05	02	6	4	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	02	6	4	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	02	6	4	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	02	6	4	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	05	02	6	4	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	05	02	6	4	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	05	02	6	4	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	05	02	6	4	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	02	6	4	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	02	6	4	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	02	6	4	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	02	6	4	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	02	6	4	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	02	6	4	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	02	6	4	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	02	6	4	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	02	6	4	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	05	02	6	4	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	02	6	4	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	02	6	4	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	02	6	4	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	02	6	4	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	05	02	6	4	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	05	02	6	4	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	02	6	4	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	02	6	4	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00	01	33	05	02	6	4	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	05	02	6	4	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	05	02	6	4	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108004
00	05	33	05	02	6	4	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

BOGA RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY		
00	06	33	05	02	6	4	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108004
00	07	33	05	02	6	4	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00	10	33	05	02	6	4	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108004
00	11	33	05	02	6	4	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00	12	33	05	02	6	4	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00	13	33	05	02	6	4	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	05	02	6	4	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00	01	34	05	02	6	4	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00	02	34	05	02	6	4	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	05	02	6	4	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108004
00	04	34	05	02	6	4	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	05	02	6	4	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	05	02	6	4	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	05	02	6	4	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00	08	34	05	02	6	4	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	05	02	6	4	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	05	02	6	4	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	05	02	6	4	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	05	02	6	4	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	05	02	6	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	05	02	6	4	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	05	02	6	4	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	05	02	6	4	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	05	02	6	4	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	05	02	6	4	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00	04	35	05	02	6	4	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	05	02	6	4	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00	06	35	05	02	6	4	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	05	02	6	4	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00	08	35	05	02	6	4	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	05	02	6	4	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00	10	35	05	02	6	4	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00	11	35	05	02	6	4	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00	12	35	05	02	6	4	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	05	02	6	4	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	05	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	05	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	05	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	05	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	05	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108004
00	09	36	05	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	05	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	05	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	05	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108004
00	14	36	05	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108004
00	15	36	05	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	05	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	05	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	05	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	05	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	06	03	05	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108004
00	12	03	05	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	05	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	05	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	05	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	06	04	05	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	07	04	05	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108000
00	11	04	05	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0551	720001	20	00	000	001

01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	12	6	4	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000
00	13	04	05	12	6	4	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	12	6	4	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	05	12	6	4	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	12	6	4	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00	01	05	05	12	6	4	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00	02	05	05	12	6	4	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	07	05	05	12	6	4	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	08	05	05	12	6	4	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	05	12	6	4	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	12	6	4	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	12	6	4	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	05	12	6	4	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108004
00	08	08	05	12	6	4	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	05	12	6	4	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108000
00	01	09	05	12	6	4	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	05	12	6	4	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	05	12	6	4	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	05	12	6	4	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	05	12	6	4	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	12	6	4	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	05	12	6	4	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00	11	09	05	12	6	4	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	208000
00	12	09	05	12	6	4	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	05	12	6	4	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	05	12	6	4	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138004
00	15	09	05	12	6	4	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108005
00	16	09	05	12	6	4	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	4	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00	04	10	05	12	6	4	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	05	12	6	4	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0551	720001	20	00	000	001

01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	1	26	4	0 IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108004
00	11	10	05	1	26	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108004
00	12	10	05	1	26	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	1	26	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	05	1	26	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108004
00	03	15	05	1	26	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	1	26	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	05	1	26	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	05	1	26	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	11	15	05	1	26	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	05	1	26	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	05	1	26	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108004
00	14	15	05	1	26	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108004
00	01	16	05	1	26	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	05	1	26	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	05	1	26	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	1	26	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	1	26	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108000
00	06	16	05	1	26	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	1	26	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	05	1	26	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	05	1	26	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	1	26	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	05	1	26	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	1	26	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108000
00	13	16	05	1	26	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	05	1	26	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	05	1	26	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	1	26	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	05	1	26	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	05	1	26	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	1	26	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	1	26	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	05	1	26	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	05	1	26	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	1	26	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108004
00	08	21	05	1	26	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	1	26	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	1	26	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	1	26	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	1	26	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	1	26	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	1	26	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	1	26	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	1	26	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	1	26	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	1	26	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108005
00	02	28	05	1	26	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	1	26	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	1	26	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	1	26	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

BUGA 88 14

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IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC D PROJ NO 2	0604	446004	20	00	000	002	8.0	80.0	672	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 9006	0604	446004	20	00	000	002				000000
00	10	10	039	03	5	0	ARCO MEDICINE RIVER IN 10-10MU-39-3	0604	446004	20	00	000	002			32	408005
00	02	15	039	03	5	0	PEMBINA ET AL MEDR 2-15-39-3	0604	446004	20	00	000	002			32	108000
00	03	15	039	03	5	0	HB MEDICINE RIVER 3-15-39-3	0604	446004	20	00	000	002				408000
00	04	15	039	03	5	0	PEMBINA ET AL MEDR 4-15-39-3	0604	446004	20	00	000	002			32	108000
00	06	15	039	03	5	0	PEMBINA ET AL MEDR 6-15-39-3	0604	446004	20	00	000	002			32	108005
00	07	15	039	03	5	0	HB UNIT 3 MED R 7-15-39-3	0604	446004	20	00	000	002			32	108000
00	08	15	039	03	5	0	AMOCO ET AL MEDR 8-15-39-3	0604	446004	20	00	000	002				108003
02	10	15	039	03	5	0	TECK MEDR 10-15JU-39-3	0604	446004	20	00	000	002			32	108000
00	12	15	039	03	5	0	SUN DOME MEDR 12-15M23-39-3	0604	446004	20	00	000	002			32	408000
00	14	15	039	03	5	0	SUN CPOG MEDR 14-15-39-3	0604	446004	20	00	000	002			32	408000
03	16	15	039	03	5	0	AMOCO ET AL MEDR 16-15-39-3	0604	446004	20	00	000	002			32	108000
00	01	22	039	03	5	0	AMOCO ET AL MEDR 1-22-39-3	0604	446004	20	00	000	002			32	108000
00	02	22	039	03	5	0	APACHE ET AL MEDR 2-22M23-39-3	0604	446004	20	00	000	002			32	108000
00	03	22	039	03	5	0	HB UNIT 3 MEDR 3-22-39-3	0604	446004	20	00	000	002			32	108000
00	04	22	039	03	5	0	HB MEDICINE R 4-22-39-3	0604	446004	20	00	000	002			32	108004
00	06	22	039	03	5	3	HB MEDICINE R 6-22-39-3	0604	446004	20	00	000	002				408000
00	07	22	039	03	5	0	HB UNIT 3 MED RIVER 7-22-39-3	0604	446004	20	00	000	002				108003
00	10	22	039	03	5	0	APACHE ET AL MEDICINER 10-22-39-3	0604	446004	20	00	000	002			64	108005
00	12	22	039	03	5	0	HB MEDICINER 12-22-39-3	0604	446004	20	00	000	002			32	108004
00	14	22	039	03	5	0	APACHE ET AL MEDR IN 14-22-39-3	0604	446004	20	00	000	002				408000
00	04	27	039	03	5	0	SUN CPOG MEDR 4-27-39-3	0604	446004	20	00	000	002			32	408000
00	06	27	039	03	5	0	SUN MEDR 6-27-39-3	0604	446004	20	00	000	002			32	108000
00	10	27	039	03	5	0	CPOG MED R 10-27-39-3	0604	446004	20	00	000	002			64	108004
00	12	27	039	03	5	0	CPOG MEDR 12-27-39-3	0604	446004	20	00	000	002			32	108000

B06A RR 14

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IDENTIFICATION

AREA	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	038

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1160.0	24768	
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108004
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
00	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408004
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108000
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	070	03	5	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	13	04	070	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	070	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	070	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	070	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	070	03	5	0		0615	778001	20	00	000	001			64	300000
00	10	06	070	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	070	03	5	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	070	03	5	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	07	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	03	5	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	03	5	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	03	5	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	07	03	5	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	03	5	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	03	5	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	03	5	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	03	5	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	03	5	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	29	07	03	5	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	03	5	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	03	5	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	03	5	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	03	5	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	07	03	5	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	31	07	03	5	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	03	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000

BUGA BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY		
00	02	01	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	45	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	45	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	45	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	45	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	45	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	45	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	45	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	45	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	45	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	45	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	45	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	45	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	45	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	07	00	4	5	0	0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	5	0 CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	5	0 SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	5	0 CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	5	2 CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	5	0 IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	5	0 CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	5	0 CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	5	0 CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	5	0 IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	5	0 WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	5	2 WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	10	18	07	10	3	5	0 BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	5	0 BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	3	5	2 BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	5	0 WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	5	2 WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	5	0 HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	5	0 CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	4	5	0 SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	5	0	0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	5	0 CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	4	5	0 CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	5	0 MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	5	0	0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	5	0	0615	778001	20	00	000	001			64	308000

BOGA RR 14

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108004
00	01	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408004
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	45	0		0615	778001	20	00	000	001			64	308000
02	12	34	07	10	45	0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	07	10	5	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408004
00	12	24	07	10	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108000
00	02	03	07	20	4	0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	20	4	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	4	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	4	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	0		0615	778001	20	00	000	001			64	308000

R06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0615	778001	20	00	000	001

01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00021072045 0		0615	778001	20	00	000	001			64	308000
00421072045 0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00121072045 0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00221072045 0		0615	778001	20	00	000	001			64	308000
00223072045 0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00423072045 0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00123072045 0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00224072045 0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00424072045 0		0615	778001	20	00	000	001			64	308000
00124072045 0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00224072045 0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00425072045 0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00226072045 0		0615	778001	20	00	000	001			64	308000
00926072045 0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00427072045 0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00228072045 0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00229072045 0		0615	778001	20	00	000	001			64	308000
00429072045 0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00129072045 0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00329072045 0	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00230072045 0	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00530072045 0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00230072045 0		0615	778001	20	00	000	001			64	308000
00530072045 0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00231072045 0		0615	778001	20	00	000	001			64	308000
00431072045 0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00131072045 0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00231072045 0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00232072045 0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00532072045 0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00132072045 0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00232072045 0		0615	778001	20	00	000	001			64	308000
00233072045 0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00402072055 0		0615	778001	20	00	000	001			64	308000
00101307205 5 0		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000

BOGA 88 14

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IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	07	30	45	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000

BOGA 88 14

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	55	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	07	30	55	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108004
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	55	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	07	30	55	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	55	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	55	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	55	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108000
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000

B002 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	65	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	07	40	65	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	10	23	07	40	65	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	07	40	65	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	07	40	65	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	07	40	65	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	65	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	65	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	65	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARY					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR B PROJ NO 83	0685	126002	20	00	000	083	8.0	16.0	64	
00	11	10	048	03	5	0	ASHLAND PEMBINA 11-10-48-3	0685	126002	20	00	000	083			32	108200
03	14	10	048	03	5	0	DOME ET AL PEMBINA 14-10-48-3	0685	126002	20	00	000	083			32	108000

B00A RR 1-1

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126002	20	00	000	083

EFFECTIVE DATE	OPER NO
01 JUL 1991	060

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 2	0685	176000	20	00	000	002	8.0	280.0	2016	
00	12	04	048	07	5	0	MOBIL OIL SEABOARD V GROVE 4-12	0685	176000	20	00	000	002			32	108000
00	14	04	048	07	5	0	MOBIL VG 4-14 PEM IN 14-4-48-7	0685	176000	20	00	000	002			32	408000
00	10	05	048	07	5	0	MOBIL OIL SEABOARD V GROVE 5-10	0685	176000	20	00	000	002			32	108000
00	12	05	048	07	5	0	MOBIL OIL SEABOARD V GROVE 5-12	0685	176000	20	00	000	002			32	108000
00	14	05	048	07	5	0	MOBIL VG 5-14 PEM IN 14-5-48-7	0685	176000	20	00	000	002			32	408000
00	16	05	048	07	5	0	MOBIL VG 5-16 PEM IN 16-5-48-7	0685	176000	20	00	000	002			32	408000
00	10	06	048	07	5	0	MOBIL OIL SEABOARD V GROVE 6-10	0685	176000	20	00	000	002			32	108000
00	12	06	048	07	5	0	MOBIL OIL SEABOARD V GROVE 6-12	0685	176000	20	00	000	002			32	108000
00	14	06	048	07	5	0	MOBIL VG 6-14 PEM IN 14-6-48-7	0685	176000	20	00	000	002			32	408000
00	16	06	048	07	5	0	MOBIL VG 6-16 PEM IN 16-6-48-7	0685	176000	20	00	000	002			32	408000
00	02	07	048	07	5	0	MOBIL OIL SEABOARD V GROVE 7-2	0685	176000	20	00	000	002			32	108000
00	04	07	048	07	5	0	MOBIL OIL SEABOARD V GROVE 7-4	0685	176000	20	00	000	002			32	108000
00	06	07	048	07	5	2	MOBIL VG 7-6 PEM IN 6-7-48-7	0685	176000	20	00	000	002			32	408000
00	08	07	048	07	5	0	MOBIL VG 7-8 PEM IN 8-7-48-7	0685	176000	20	00	000	002			32	408000
00	10	07	048	07	5	0	MOBIL OIL SEABOARD V GROVE 10-7	0685	176000	20	00	000	002			32	108000
00	11	07	048	07	5	0	ANDEX PEMBINA 11-7-48-7	0685	176000	20	00	000	002			32	108000
00	12	07	048	07	5	0	MOBIL OIL SBD VIOLET GROVE 12-7	0685	176000	20	00	000	002			32	108000
00	14	07	048	07	5	0	MOBIL VG 7-14 PEM IN 14-7-48-7	0685	176000	20	00	000	002				408000
00	16	07	048	07	5	0	MOBIL VG 7-16 PEM IN 16-7-48-7	0685	176000	20	00	000	002			32	408000
00	02	08	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 8-2	0685	176000	20	00	000	002			32	108000
00	04	08	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 8-4	0685	176000	20	00	000	002			32	108000
00	06	08	048	07	5	0	MOBIL VG 8-6 PEM IN 6-8-48-7	0685	176000	20	00	000	002			32	408000
00	08	08	048	07	5	0	MOBIL VG 8-8 PEM IN 8-8-48-7	0685	176000	20	00	000	002			32	408000
00	10	08	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 8-10	0685	176000	20	00	000	002			32	108000
00	12	08	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 8-12	0685	176000	20	00	000	002			32	108000
00	14	08	048	07	5	0	MOBIL ET AL VG PEM 14-8-48-7	0685	176000	20	00	000	002			32	108000
00	16	08	048	07	5	0	MOBIL ET AL VG PEMB 16-8-48-7	0685	176000	20	00	000	002			32	108000
00	04	09	048	07	5	0	MOBIL ET AL VG 9-4 PEMBINA 4-9-48-7	0685	176000	20	00	000	002			32	108000
00	06	09	048	07	5	0	MOBIL VG 9-6 PEM IN 6-9-48-7	0685	176000	20	00	000	002			32	408000
00	12	09	048	07	5	0	MOBIL ET AL VG 9-12 PEM 12-9-48-7	0685	176000	20	00	000	002			32	108000
00	14	09	048	07	5	0	MOBIL VG 9-14 PEM IN 14-9-48-7	0685	176000	20	00	000	002			32	408000
00	02	17	048	07	5	0	MOBIL ETAL VG PEM 2-17-48-7	0685	176000	20	00	000	002			32	108000
00	06	17	048	07	5	0	MOBIL ET AL VG PEM IN 6-17-48-7	0685	176000	20	00	000	002			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	18	048	07	5	0	MOBIL OIL SEABOARD V GROVE 18-2	0685	176000	20	00	000	002			32	108000
00	04	18	048	07	5	0	MOBIL OIL SEABOARD V GROVE 18-4	0685	176000	20	00	000	002			32	108000
00	06	18	048	07	5	0	MOBIL VG 18-6 PEM IN 6-18-48-7	0685	176000	20	00	000	002			32	408000
00	10	01	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1-10	0685	176000	20	00	000	002			32	108000
00	12	01	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1-12	0685	176000	20	00	000	002			32	108000
00	14	01	048	08	5	0	MOBIL P1-14 PEM IN 14-1-48-8	0685	176000	20	00	000	002			32	408000
00	16	01	048	08	5	0	MOBIL P1-16 PEM IN 16-1-48-8	0685	176000	20	00	000	002			32	408000
00	10	02	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 2-10	0685	176000	20	00	000	002			32	108000
00	16	02	048	08	5	0	MOBIL P2-16 PEM IN 16-2-48-8	0685	176000	20	00	000	002			32	408000
00	02	11	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 11-2	0685	176000	20	00	000	002			32	108000
00	08	11	048	08	5	0	MOBIL P11-8 PEM IN 8-11-48-8	0685	176000	20	00	000	002			32	408000
00	10	11	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 11-10	0685	176000	20	00	000	002			32	108000
00	16	11	048	08	5	0	MOBIL P11-16 PEM IN 16-11-48-8	0685	176000	20	00	000	002			32	408000
00	02	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 12-2	0685	176000	20	00	000	002			32	108000
00	04	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 12-4	0685	176000	20	00	000	002			32	108000
00	06	12	048	08	5	0	MOBIL P12-6 PEM IN 6-12-48-8	0685	176000	20	00	000	002			32	408000
00	08	12	048	08	5	0	MOBIL P12-8 PEM IN 8-12-48-8	0685	176000	20	00	000	002			32	408000
00	10	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 12-10	0685	176000	20	00	000	002			32	108000
00	12	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 12-12	0685	176000	20	00	000	002			32	108000
00	14	12	048	08	5	0	MOBIL P12-14 PEM IN 14-12-48-8	0685	176000	20	00	000	002			32	408000
00	16	12	048	08	5	0	MOBIL P12-16 PEM IN 16-12-48-8	0685	176000	20	00	000	002			32	408000
00	02	13	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 13-2	0685	176000	20	00	000	002			32	108000
00	04	13	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 13-4	0685	176000	20	00	000	002			32	108000
00	06	13	048	08	5	0	MOBIL P13-6 PEM IN 6-13-48-8	0685	176000	20	00	000	002			32	408000
00	08	13	048	08	5	0	MOBIL P13-8 PEM IN 8-13-48-8	0685	176000	20	00	000	002			32	408000
00	02	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-2	0685	176000	20	00	000	002			32	108000
00	08	14	048	08	5	0	MOBIL P14-8 PEM IN 8-14-48-8	0685	176000	20	00	000	002			32	408000
00	10	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-10	0685	176000	20	00	000	002			32	108000
00	12	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-12	0685	176000	20	00	000	002			32	108000
00	14	14	048	08	5	0	MOBIL P14-14 PEM IN 14-14-48-8	0685	176000	20	00	000	002			32	408000
00	16	14	048	08	5	0	MOBIL P14-16 PEM IN 16-14-48-8	0685	176000	20	00	000	002			32	408000

R06A 88 1-1

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DISTRICTION					
0685	176000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	057

EFFECTIVE DATE	OPER NO
01 JUL 1991	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 22	0685	176000	20	00	000	022	8.0	112.0	896	
00	04	17	047	06	5	0	NORCEN ET AL E PEM 4-17-47-6	0685	176000	20	00	000	022			32	108000
00	06	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 6-17	0685	176000	20	00	000	022			32	408000
00	12	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 12-17	0685	176000	20	00	000	022			32	108000
00	14	17	047	06	5	0	GPD ET AL E PEM 14-17-47-6	0685	176000	20	00	000	022			32	108000
00	02	18	047	06	5	0	SBD GR PLS BYSL BUCK LKE 2-18-47-6	0685	176000	20	00	000	022			32	108004
00	04	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-18-47-6	0685	176000	20	00	000	022			32	108000
00	06	18	047	06	5	0	GPD ET AL E PEM 6-18MU-47-6	0685	176000	20	00	000	022			32	408000
00	08	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 8-18-47-6	0685	176000	20	00	000	022			32	408000
00	10	18	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 10-18	0685	176000	20	00	000	022			32	108000
00	12	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 12-18	0685	176000	20	00	000	022			32	108000
00	14	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 14-18	0685	176000	20	00	000	022			32	408000
02	16	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 16-18A	0685	176000	20	00	000	022			32	408000
00	02	19	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-19-47-6	0685	176000	20	00	000	022			32	108000
00	08	19	047	06	5	0	LEWIS ENGR BK LK E PEM IN 8-19-47-6	0685	176000	20	00	000	022			32	408000
00	09	19	047	06	5	0	NORCEN ET AL PEMBINA 9-19-47-6	0685	176000	20	00	000	022			32	108004
00	10	19	047	06	5	0	LEWIS ENGR BK LK E PEM 10-19-47-6	0685	176000	20	00	000	022			32	108000
00	16	19	047	06	5	0		0685	176000	20	00	000	022				308000
00	04	20	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-20-47-6	0685	176000	20	00	000	022			32	108004
00	06	20	047	06	5	0	LEWIS ENGR BK LK EPEM IN 6-20-47-6	0685	176000	20	00	000	022			32	408000
00	12	20	047	06	5	0	LEWIS ENGR BUCK LK E PEM 12-20-47-6	0685	176000	20	00	000	022			32	108000
00	14	20	047	06	5	0	NORCEN ET AL PEMBINA 14-20-47-6	0685	176000	20	00	000	022			32	108000
00	03	29	047	06	5	0	NORCEN ET AL PEMBINA 3-29-47-6	0685	176000	20	00	000	022			32	108004
00	04	29	047	06	5	0	LEWIS ENGR BK LK E PEM IN 4-29-47-6	0685	176000	20	00	000	022			32	408000
00	12	29	047	06	5	0	NORCEN ET AL PEMBINA 12-29-47-6	0685	176000	20	00	000	022			32	108000
00	14	29	047	06	5	0	GRT PLNS ET AL PEM 14-29-47-6	0685	176000	20	00	000	022			32	108000
00	02	30	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-30-47-6	0685	176000	20	00	000	022			32	108004
00	08	30	047	06	5	0	GPD ET AL PEMBINA 8-30-47-6	0685	176000	20	00	000	022			32	108000
00	10	30	047	06	5	0	LEW ENG BUCK LK E PEM 10-30-47-6	0685	176000	20	00	000	022			32	108004
00	16	30	047	06	5	0	NORCEN ET AL PEM 16-30-47-6	0685	176000	20	00	000	022			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	022

EFFECTIVE DATE	OPER NO
01 JUL 1991	076

EFFECTIVE DATE	OPER NO
01 JUL 1991	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 68	0685	176000	20	00	000	068	8.0	24.0	256	
00	10	35	049	10	5	0	CS PEMBINA IN 10-35-49-10	0685	176000	20	00	000	068			32	408004
00	12	35	049	10	5	0	CS PEMBINA IN 12-35-49-10	0685	176000	20	00	000	068			32	408004
00	14	35	049	10	5	0	CITIES SERVICE PEMBINA 14-35-49-10	0685	176000	20	00	000	068			32	108004
00	16	35	049	10	5	0	CITIES SERVICE PEM 16-35-49-10	0685	176000	20	00	000	068			32	108000
00	10	36	049	10	5	0	CS PEMBINA IN 10-36-49-10	0685	176000	20	00	000	068			32	408004
00	12	36	049	10	5	0	CS PEMBINA IN 12-36-49-10	0685	176000	20	00	000	068			32	408004
00	14	36	049	10	5	0	CITIES SERVICE PEMBINA 14-36-49-10	0685	176000	20	00	000	068			32	108000
00	16	36	049	10	5	0	CITIES SERVICE PEM 16-36-49-10	0685	176000	20	00	000	068			32	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	068

EFFECTIVE DATE	OPER NO
01 JUL 1991	062

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 120	0685	176000	20	00	000	120	8.0	8.0	64	
00	04	31	04	60	7	5	0 CALIFORNIA STANDARD PEMBINA 4-31	0685	176000	20	00	000	120			32	108000
00	06	31	04	60	7	5	0 CALSTAN PEMBINA IN 6-31-46-7	0685	176000	20	00	000	120			32	408000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONVERSION					
0685	176000	20	00	000	120

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	048

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 121	0685	176000	20	00	000	121	8.0	24.0	128	
00	09	17	047	08	50			0685	176000	20	00	000	121			16	308000
00	10	17	047	08	50		PCI PEMBINA 10-17-47-8	0685	176000	20	00	000	121			16	108000
00	11	17	047	08	50			0685	176000	20	00	000	121			16	308000
00	12	17	047	08	50		PCI PEMBINA 12-17-47-8	0685	176000	20	00	000	121			16	108000
00	13	17	047	08	50			0685	176000	20	00	000	121			16	308000
00	14	17	047	08	50		PCI PEMBINA 14-17-47-8	0685	176000	20	00	000	121			16	408000
00	15	17	047	08	50		BENEX ET AL PEMBINA 15-17-47-8	0685	176000	20	00	000	121			16	108000
00	16	17	047	08	50		PCI PEMBINA 16-17-47-8	0685	176000	20	00	000	121			16	408000

R064 RH 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	121

EFFECTIVE DATE	OPER NO
01 JUL 1991	048

EFFECTIVE DATE	OPER NO
01 JUL 1991	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 255	0685	176000	20	00	000	255	8.0	200.0	1984	
00	04	30	046	06	5	0		0685	176000	20	00	000	255			32	308000
00	06	30	046	06	5	0	GPD ET AL L PEM 6-30-46-6	0685	176000	20	00	000	255			32	108000
00	10	09	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	09	046	07	5	0	APACHE DOME PEMBINA 16-9-46-7	0685	176000	20	00	000	255			32	108000
00	10	10	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	12	10	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	10	046	07	5	0	GPD ET AL SBU PEM 14-10-46-7	0685	176000	20	00	000	255			32	108000
00	16	10	046	07	5	0	GPD ET AL SBU 16-10-46-7	0685	176000	20	00	000	255			32	108000
00	10	14	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	12	14	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	14	046	07	5	0	GPD ET AL J PEM 14-14-46-7	0685	176000	20	00	000	255			32	408005
00	16	14	046	07	5	0	GPD ET AL K PEM 16-14-46-7	0685	176000	20	00	000	255			32	108000
00	02	15	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	15	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	15	046	07	5	0	GPD ET AL J PEM 6-15-46-7	0685	176000	20	00	000	255			32	108004
00	08	15	046	07	5	0	GPD ET AL J PEM IN 8-15-46-7	0685	176000	20	00	000	255			32	408000
00	10	15	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-15-46-7	0685	176000	20	00	000	255			32	108000
00	16	15	046	07	5	0	GPD ET AL J PEM 16-15-46-7	0685	176000	20	00	000	255			32	108000
00	02	16	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	16	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	16	046	07	5	0	APACHE PEMBINA 6-16-46-7	0685	176000	20	00	000	255			32	108000
00	08	16	046	07	5	0	APACHE PEMBINA 8-16-46-7	0685	176000	20	00	000	255			32	408000
00	02	22	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	22	046	07	5	0	GPD ET AL J PEM IN 8-22-46-7	0685	176000	20	00	000	255			32	408004
00	10	22	046	07	5	0	NORCEN ET AL PEMBINA 10-22-46-7	0685	176000	20	00	000	255			32	108000
00	16	22	046	07	5	0	GPD ET AL J PEM 16-22-46-7	0685	176000	20	00	000	255			32	108000
00	02	23	046	07	5	0	GRT PLNS ET AL D PEM 2-23-46-7	0685	176000	20	00	000	255			32	408000
00	04	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	23	046	07	5	0	GPD ET AL J PEM 6-23-46-7	0685	176000	20	00	000	255			32	108000
00	08	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	10	23	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-23	0685	176000	20	00	000	255			32	108000
00	12	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	23	046	07	5	0	GPD ET AL J PEM 14-23-46-7	0685	176000	20	00	000	255			32	108000

R064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER NO
01 JUL 1991	076

EFFECTIVE DATE	OPER NO
01 JUL 1991	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	046	07	5	0	GPD ET AL J PEM 16-23-46-7	0685	176000	20	00	000	255			32	108000
00	02	24	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 4-24	0685	176000	20	00	000	255			32	108000
00	06	24	046	07	5	0	GPD ET AL K PEM 6-24-46-7	0685	176000	20	00	000	255			32	108004
00	08	24	046	07	5	0	NORCEN ET AL SBL PEM 8-24-46-7	0685	176000	20	00	000	255			32	108000
00	10	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-24	0685	176000	20	00	000	255			32	108000
00	12	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 12-24	0685	176000	20	00	000	255			32	408000
00	14	24	046	07	5	0	GPD ET AL K PEM 14-24-46-7	0685	176000	20	00	000	255			32	408000
00	16	24	046	07	5	0	NORCEN ET AL SBL PEM 16-24-46-7	0685	176000	20	00	000	255			32	108000
00	02	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	25	046	07	5	0	AMAX PEMBINA 4-25-46-7	0685	176000	20	00	000	255			32	108000
00	06	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	25	046	07	5	0	GPD ET AL L PEM 8-25-46-7	0685	176000	20	00	000	255			32	408000
00	10	25	046	07	5	0	AMAX PEMBINA 10-25-46-7	0685	176000	20	00	000	255			32	108004
00	12	25	046	07	5	0	AMAX PEMBINA 12-25-46-7	0685	176000	20	00	000	255			32	408000
00	14	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	02	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	26	046	07	5	0	NORCEN ET AL PEMBINA 4-26-46-7	0685	176000	20	00	000	255			32	108200
00	06	26	046	07	5	0	GPD ET AL J PEM 6-26-46-7	0685	176000	20	00	000	255			32	108000
00	08	26	046	07	5	0	GPD ET AL J PEM 8-26-46-7	0685	176000	20	00	000	255			32	408000
00	10	26	046	07	5	0	AMAX DOME PROVO PEMBINA 10-26-46-7	0685	176000	20	00	000	255			32	108000
00	12	26	046	07	5	0	GPD ET AL J PEM 12-26-46-7	0685	176000	20	00	000	255			32	408000
00	14	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	26	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-26	0685	176000	20	00	000	255			32	108000
00	02	27	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	27	046	07	5	0	GPD ET AL J PEM IN 8-27-46-7	0685	176000	20	00	000	255			32	408000
00	10	27	046	07	5	0	GPD ET AL 5 PEM 10-27-46-7	0685	176000	20	00	000	255			32	108000
00	16	27	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-27-46-6	0685	176000	20	00	000	255			32	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER NO
01 JUL 1991	076

EFFECTIVE DATE	OPER NO
01 JUL 1991	AL1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							POUCE COUPE S BDY B PROJECT 3	0729	510002	00	00	000	003	8.0	120.0	704	
00	10	05	07	8	11	6	0	0729	510002	00	00	000	003			32	308000
00	12	05	07	8	11	6	0	0729	510002	00	00	000	003			32	308000
00	14	05	07	8	11	6	0 CIMMARON ET AL PCOUPES 14-5-78-11	0729	510002	00	00	000	003			32	108000
00	16	05	07	8	11	6	0 CIMMARON ET AL PCOUPES 16-5-78-11	0729	510002	00	00	000	003			32	108000
00	02	07	07	8	11	6	0 CIMMARON ET AL PCOUPES 2-7-78-11	0729	510002	00	00	000	003			32	108200
00	04	07	07	8	11	6	0	0729	510002	00	00	000	003			32	308000
02	06	07	07	8	11	6	0 CIMMARON ET AL PCOUPES 6-7-78-11	0729	510002	00	00	000	003			32	108000
00	08	07	07	8	11	6	0 CIMMARON ET AL PCOUPES 8-7-78	0729	510002	00	00	000	003			32	108000
00	10	07	07	8	11	6	0 CIMMARON ET AL PCOUPES 10-7-78-11	0729	510002	00	00	000	003			32	108000
00	12	07	07	8	11	6	0 CIMMARON ET AL PCOUPES 12-7	0729	510002	00	00	000	003			32	108200
00	14	07	07	8	11	6	0 CIMMARON ET AL PCOUPES 14-7	0729	510002	00	00	000	003			32	108000
00	16	07	07	8	11	6	0 CIMMARON ET AL PCOUPES 16-7	0729	510002	00	00	000	003			32	108000
00	02	08	07	8	11	6	0 CIMMARON ET AL PCOUPES 2-8-78-11	0729	510002	00	00	000	003			32	108000
00	04	08	07	8	11	6	0 CIMMARON ET AL PCOUPES 4-8-78-11	0729	510002	00	00	000	003			32	108000
00	06	08	07	8	11	6	2 SHELL POUCE COUPE 6-8-78-11	0729	510002	00	00	000	003			32	108000
00	08	08	07	8	11	6	0 EXCEL ET AL PCOUPES 8-8-78-11	0729	510002	00	00	000	003			32	108000
00	10	08	07	8	11	6	0 EXCEL ET AL PCOUPES 10-8-78-11	0729	510002	00	00	000	003			32	108004
00	12	08	07	8	11	6	0 EXCEL ET AL PCOUPE S 12-8-78-11	0729	510002	00	00	000	003			32	108000
00	14	08	07	8	11	6	0 EXCEL ET AL PCOUPES14-8-78-11	0729	510002	00	00	000	003			32	108004
00	16	08	07	8	11	6	0	0729	510002	00	00	000	003			32	308000
00	10	12	07	8	12	6	0	0729	510002	00	00	000	003			32	308000
00	16	12	07	8	12	6	0 CIMMARON ET AL PCOUPES 16-12-78-12	0729	510002	00	00	000	003			32	108000

BOGA RR 1.1

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL STATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	00	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1991	AL1

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 1	0750	218060	20	00	000	001	8.0	216.0	3232	
00	13	06	035	09	4	0	CHEVRON ET AL PROVOST IN 13-6-35-9	0750	218060	20	00	000	001			64	408004
00	05	07	035	09	4	0	CHEVRON GPD PROVOST 5-7-35-9	0750	218060	20	00	000	001			64	108004
00	13	18	035	09	4	0	CHEVRON ET AL HAMIL 13-18V-35-9	0750	218060	20	00	000	001			32	108000
00	03	19	035	09	4	0	CALSTAN ET AL HAMIL 3-19V-35-9	0750	218060	20	00	000	001			32	108000
00	05	19	035	09	4	0	CHEVRON ETAL HAMIL IN 5-19-35-9	0750	218060	20	00	000	001			32	408000
00	11	19	035	09	4	0	CALSTAN ET AL HAMIL 11-19V-35-9	0750	218060	20	00	000	001			32	108000
00	13	19	035	09	4	0	ALTAIR ET AL HAMIL 13-19-35-9	0750	218060	20	00	000	001			32	108000
00	14	19	035	09	4	0	CHEVRON ET AL PROVOST 14-19-35-9	0750	218060	20	00	000	001				408000
00	03	30	035	09	4	0	CHEVRON ET AL HAMIL 3-30V-35-9	0750	218060	20	00	000	001			32	408000
00	05	30	035	09	4	0	CHEVRON ETAL HAMIL 5-30V-35-9	0750	218060	20	00	000	001			32	108000
00	13	30	035	09	4	0	CHEVRON ET AL HAMIL 13-30V-35-9	0750	218060	20	00	000	001			32	108004
00	07	01	035	10	4	0	CHEVRON GPD PROVOST 7-1-35-10	0750	218060	20	00	000	001			64	408004
00	13	01	035	10	4	0	CHEVRON ET AL HAMIL IN 13-1-35-10	0750	218060	20	00	000	001			64	408004
00	15	01	035	10	4	0	CHEVRON GPD PROVOST 15-1-35-10	0750	218060	20	00	000	001			64	108000
00	07	02	035	10	4	0	CHEVRON GPD PROVOST IN 7-2-35-10	0750	218060	20	00	000	001			64	408004
00	13	02	035	10	4	0	CHEVRON ET AL HAMIL IN 13-2-35-10	0750	218060	20	00	000	001			64	408004
00	15	02	035	10	4	0	CHEVRON ET AL PROVOST 15-2-35-10	0750	218060	20	00	000	001			64	108000
00	07	10	035	10	4	0	CHEVRON ET AL HAMIL 7-10-35-10	0750	218060	20	00	000	001			64	408004
00	13	10	035	10	4	0	CHEVRON ET AL HAMIL 13-10-35-10	0750	218060	20	00	000	001			64	408004
00	15	10	035	10	4	0	CHEVRON ET AL PROVOST 15-10-35-10	0750	218060	20	00	000	001			64	108000
00	05	11	035	10	4	0	CHEVRON ET AL PROVOST 5-11-35-10	0750	218060	20	00	000	001			64	108000
00	07	11	035	10	4	0	CHEVRON ET AL HAMIL IN 7-11-35-10	0750	218060	20	00	000	001			64	408004
00	13	11	035	10	4	0	CHEVRON ET AL HAMIL 13-11V-35-10	0750	218060	20	00	000	001			64	408004
00	15	11	035	10	4	0	CHEVRON ET AL HAMIL 15-11V-35-10	0750	218060	20	00	000	001			64	108000
00	05	12	035	10	4	0	CHEVRON ET AL PROVOST 5-12-35-10	0750	218060	20	00	000	001			64	108000
00	07	12	035	10	4	0	CHEVRON ET AL HAMIL IN 7-12-35-10	0750	218060	20	00	000	001			64	408004
00	13	12	035	10	4	0	CHEVRON ETAL HAMIL 13-12V-35-10	0750	218060	20	00	000	001			64	408004
00	15	12	035	10	4	0	CHEVRON ET AL HAMIL 15-12V-35-10	0750	218060	20	00	000	001			64	108004
00	01	13	035	10	4	0	COLORADO HAMILTON LAKE 1-13-35-10	0750	218060	20	00	000	001			32	108000
00	03	13	035	10	4	0	CALSTAN ET AL HAMIL 3-13V-35-10	0750	218060	20	00	000	001			32	108004
00	05	13	035	10	4	0	CALSTAN HAMIL IN 5-13V-35-10	0750	218060	20	00	000	001			32	408004
00	07	13	035	10	4	0	CALSTAN ET AL HAMIL IN 7-13V-35-10	0750	218060	20	00	000	001			32	408004
00	09	13	035	10	4	0	CALSTAN ET AL HAMIL 9-13V-35-10	0750	218060	20	00	000	001			32	108004

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	13	035	10	4	0	CALSTAN ET AL HAMIL 11-13V-35-10	0750	218060	20	00	000	001			32	108004
00	13	13	035	10	4	0	COLORADO HAMIL IN 13-13V-35-10	0750	218060	20	00	000	001			32	408000
00	15	13	035	10	4	0	CALSTAN HAMIL IN 15-13V-35-10	0750	218060	20	00	000	001			32	408005
00	03	14	035	10	4	0	CHEVRON ET AL HAMIL 3-14V-35-10	0750	218060	20	00	000	001			32	108005
00	05	14	035	10	4	0	CHEVRON ET AL HAMIL 5-14V-35-10	0750	218060	20	00	000	001			32	108000
00	07	14	035	10	4	0	CHEVRON ET AL HAMIL 7-14-35-10	0750	218060	20	00	000	001			32	108000
00	09	14	035	10	4	0	CALSTAN HAMILTON LAKE 9-14V-35-10	0750	218060	20	00	000	001			32	108004
00	11	14	035	10	4	0	CHEVRON ET AL HAMIL 11-14V-35-10	0750	218060	20	00	000	001			32	108000
00	13	14	035	10	4	0	CHEVRON ET AL HAMIL 13-14V-35-10	0750	218060	20	00	000	001			32	408005
00	15	14	035	10	4	0	CALSTAN ET AL HAMIL IN 15-14V-35-10	0750	218060	20	00	000	001			32	408000
00	01	15	035	10	4	0	CHEVRON HZTL PROVOST 1-15-35-10	0750	218060	20	00	000	001			64	108004
00	05	15	035	10	4	0	CHEVRON GPD PROVOST 5-15-35-10	0750	218060	20	00	000	001			64	108004
00	07	15	035	10	4	0	CHEVRON ET AL HAMIL 7-15-35-10	0750	218060	20	00	000	001				408004
00	13	15	035	10	4	0	CHEVRON ET AL PROVOST IN 13-15	0750	218060	20	00	000	001			64	408004
00	15	15	035	10	4	0	CHEVRON ET AL PROVOST 15-15-35-10	0750	218060	20	00	000	001			64	108004
00	02	16	035	10	4	0	CHEVRON ET AL HAMIL 2-16-35-10	0750	218060	20	00	000	001			64	408004
00	05	22	035	10	4	0	CHEVRON GPD PROVOST 5-22-35-10	0750	218060	20	00	000	001			64	108004
00	07	22	035	10	4	0	CHEVRON ET AL HAMIL 7-22-35-10	0750	218060	20	00	000	001			64	408005
00	15	22	035	10	4	0	CHEVRON ET AL PROVOST 15-22-35-10	0750	218060	20	00	000	001			64	108000
00	01	23	035	10	4	0	COLORADO HAMILTON LAKE 1-23-35-10	0750	218060	20	00	000	001			32	108000
00	03	23	035	10	4	0	CHEVRON ET AL HAMIL 3-23V-35-10	0750	218060	20	00	000	001			32	108000
00	05	23	035	10	4	0	CHEVRON ET AL HAMIL 5-23V-35-10	0750	218060	20	00	000	001			32	108000
00	07	23	035	10	4	0	CALSTAN ET AL HAMIL IN 7-23V-35-10	0750	218060	20	00	000	001			32	408005
00	09	23	035	10	4	0	CALSTAN HAMILTON LAKE 9-23V-35-10	0750	218060	20	00	000	001			32	108004
00	11	23	035	10	4	0	CHEVRON ET AL HAMIL 11-23V-35-10	0750	218060	20	00	000	001			32	108000
00	13	23	035	10	4	0	CHEVRON ET AL PROVOST 13-23-35-10	0750	218060	20	00	000	001			32	108000
00	15	23	035	10	4	0	CALSTAN ET AL HAMIL 15-23V-35-10	0750	218060	20	00	000	001			32	108000
00	01	24	035	10	4	0	CALSTAN ET AL HAMIL 1-24V-35-10	0750	218060	20	00	000	001			32	108000
00	03	24	035	10	4	0	CALSTAN HAMILTON LAKE 3-24V-35-10	0750	218060	20	00	000	001			32	108000
00	05	24	035	10	4	0	CALSTAN HAMIL IN 5-24V-35-10	0750	218060	20	00	000	001			32	408000
00	07	24	035	10	4	0	COLORADO HAMIL IN 7-24V-35-10	0750	218060	20	00	000	001			32	408000
00	09	24	035	10	4	0	CALSTAN ET AL HAMIL 9-24V-35-10	0750	218060	20	00	000	001			32	108000
00	11	24	035	10	4	0	CALSTAN ET AL HAMIL 11-24V-35-10	0750	218060	20	00	000	001			32	108004
00	13	24	035	10	4	0	COLORADO HAMIL IN 13-24V-35-10	0750	218060	20	00	000	001			32	408000
00	15	24	035	10	4	0	CALSTAN HAMIL IN 15-24V-35-10	0750	218060	20	00	000	001			32	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUBMISSION					
0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	25	035	10	4	0	CALSTAN ET AL HAMIL 1-25V-35-10	0750	218060	20	00	000	001			32	108003
00	03	25	035	10	4	0	COLORADO HAMILTON LAKE 3-25-35-10	0750	218060	20	00	000	001			32	108000
00	05	25	035	10	4	0	CALSTAN ET AL HAMIL 5-25V-35-10	0750	218060	20	00	000	001			32	108000
00	07	25	035	10	4	0	CALSTAN ETAL HAMIL IN 7-25V-35-10	0750	218060	20	00	000	001			32	408005
00	09	25	035	10	4	0	CHEVRON ET AL HAMIL 9-25V-35-10	0750	218060	20	00	000	001			32	108004
00	11	25	035	10	4	0	ALTAIR ET AL HAMIL 11-25-35-10	0750	218060	20	00	000	001			32	108004
00	13	25	035	10	4	0	CHEVRON ET AL HAMIL 13-25V-35-10	0750	218060	20	00	000	001			32	108003
00	15	25	035	10	4	0	CHEVRON ETAL HAMIL IN 15-25V-35-10	0750	218060	20	00	000	001			32	408000
02	15	25	035	10	4	0	CHEVRON ET AL PROVOST 15-25-35-10	0750	218060	20	00	000	001				408000

B06A RR 14

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SUMMARIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	201

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 4	0750	218060	20	00	000	004	8.0	SPD04	224	
00	01	26	035	10	4	0	ACROLL FINA HB PROVOST 1-26-35-10	0750	218060	20	00	000	004			32	108004
00	05	26	035	10	4	0		0750	218060	20	00	000	004			16	308000
00	06	26	035	10	4	0	ACROLL FINA HB PROVOST 6-26-35-10	0750	218060	20	00	000	004			16	108004
00	07	26	035	10	4	0	ACROLL FINA HB PROVOST IN 7-26	0750	218060	20	00	000	004			32	408004
00	09	26	035	10	4	0		0750	218060	20	00	000	004			16	308000
00	10	26	035	10	4	0	ACROLL FINA HB PROVOST 10-26-35-10	0750	218060	20	00	000	004			16	108004
00	11	26	035	10	4	0	ACROLL FINA HB PROVOST 11-26-35-10	0750	218060	20	00	000	004			16	108004
02	12	26	035	10	4	0	ACROLL FINA PROVOST IN 12-26-35-10	0750	218060	20	00	000	004			16	408004
00	13	26	035	10	4	0		0750	218060	20	00	000	004			16	308000
00	14	26	035	10	4	0		0750	218060	20	00	000	004			16	308000
00	15	26	035	10	4	0		0750	218060	20	00	000	004			16	308000
00	16	26	035	10	4	0	ACROLL FINA HB PROVOST 16-26-35-10	0750	218060	20	00	000	004			16	108004

ROGA 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1991	201

EFFECTIVE DATE	
01 JUL 1991	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 12	0750	218060	20	00	000	012	8.0	64.0	3648	
00	01	01	00	01	10		SPACING IN ACCORD. WITH SU.1767	0750	218060	20	00	000	012				000000
00	10	35	036	07	40		BARNWELL PROVOST IN 10-35-36-7	0750	218060	20	00	000	012			64	408004
00	12	35	036	07	40		BARNWELL PROVOST IN 12-35-36-7	0750	218060	20	00	000	012			64	408005
02	12	35	036	07	40		BARNWELL UNIT PROVOST A12-35-36-7	0750	218060	20	00	000	012				408004
00	04	18	037	06	40		BARNWELL PROVOST IN 4-18-37-6	0750	218060	20	00	000	012			64	408004
00	02	01	037	07	40		BARNWELL PROVOST 2-1-37-7	0750	218060	20	00	000	012			64	408004
00	04	01	037	07	40		BARNWELL PROVOST IN 4-1-37-7	0750	218060	20	00	000	012			64	408004
00	10	01	037	07	40		BARNWELL PROVOST 10-1-37-7	0750	218060	20	00	000	012			64	408004
00	12	01	037	07	40		BARNWELL PROVOST 12-1-37-7	0750	218060	20	00	000	012			64	108004
00	01	02	037	07	40			0750	218060	20	00	000	012			16	308000
00	02	02	037	07	40		KR BARNWELL PROVOST 2-2-37-7	0750	218060	20	00	000	012			16	108004
00	04	02	037	07	40		KR BARNWELL PROVOST 4-2-37-7	0750	218060	20	00	000	012			64	108004
00	07	02	037	07	40			0750	218060	20	00	000	012			16	308000
00	08	02	037	07	40			0750	218060	20	00	000	012			16	308000
00	10	02	037	07	40		KR BARNWELL PROVOST 10-2-37-7	0750	218060	20	00	000	012			64	108003
00	12	02	037	07	40		KR BARNWELL PROVOST 12-2-37-7	0750	218060	20	00	000	012			64	108004
00	04	03	037	07	40		KR BARNWELL PROVOST IN 4-3-37-7	0750	218060	20	00	000	012			64	408004
00	07	03	037	07	40		BARNWELL PROVOST 7-3-37-7	0750	218060	20	00	000	012			64	108204
00	10	03	037	07	40		KR BARNWELL PROVOST 10-3-37-7	0750	218060	20	00	000	012			64	108004
00	12	03	037	07	40		KR BARNWELL PROVOST 12-3-37-7	0750	218060	20	00	000	012			64	108004
00	02	04	037	07	40		BARNWELL PROVOST IN 2-4-37-7	0750	218060	20	00	000	012			64	408004
00	04	04	037	07	40		KR BARNWELL PROVOST IN 4-4-37-7	0750	218060	20	00	000	012			64	408004
00	10	04	037	07	40		KR BARNWELL PROVOST 10-4-37-7	0750	218060	20	00	000	012			64	108004
00	12	04	037	07	40		KR BARNWELL PROVOST 12-4-37-7	0750	218060	20	00	000	012			64	108004
00	02	05	037	07	40		KR BARNWELL PROVOST IN 2-5-37-7	0750	218060	20	00	000	012			64	408005
00	04	05	037	07	40		KR BARNWELL PROVOST IN 4-5-37-7	0750	218060	20	00	000	012			64	408005
00	10	05	037	07	40		KR BARNWELL PROVOST 10-5-37-7	0750	218060	20	00	000	012			64	108005
00	12	05	037	07	40		KR BARNWELL PROVOST IN 12-5-37-7	0750	218060	20	00	000	012			64	408005
00	02	09	037	07	40		KR BARNWELL PROVOST 2-9-37-7	0750	218060	20	00	000	012			64	108004
00	04	09	037	07	40		KR BARNWELL PROVOST IN 4-9-37-7	0750	218060	20	00	000	012			64	408004
00	10	09	037	07	40		BARNWELL PROVOST 10-9-37-7	0750	218060	20	00	000	012			64	108004
00	12	09	037	07	40		KR BARNWELL PROVOST 12-9-37-7	0750	218060	20	00	000	012			64	408004
A0	01	10	037	07	40			0750	218060	20	00	000	012			4	308000

B06A 88 14

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CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0750	218060	20	00	000	012

EFFECTIVE DATE	CHANGE NO
01 JUL 1991	J66

EFFECTIVE DATE	OPER NO
01 JUL 1991	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	1	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	1	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	1	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
A	0	2	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	2	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	2	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	2	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
0	0	2	10	37	07	4	0 KR BARNWELL PROVOST 2-10-37-7	0750	218060	20	00	000	012			4	108004
A	0	3	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	3	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	3	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	3	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
A	0	4	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	4	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	4	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	4	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
0	0	4	10	37	07	4	0 KR BARNWELL PROVOST 4-10-37-7	0750	218060	20	00	000	012			4	108004
A	0	5	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	5	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	5	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	5	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
A	0	6	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	6	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	6	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
A	0	7	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	7	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	7	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	7	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
A	0	8	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	8	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	8	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
A	0	9	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	9	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	9	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	9	10	37	07	4	0	0750	218060	20	00	000	012			4	308000

B064 BR 14

CONTINUATION					
0750	218060	20	00	000	012

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EFFECTIVE DATE	OPER NO
01 JUL 1991	J66

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01 JUL 1991	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A010100370740		0750	218060	20	00	000	012			4	308000
B010100370740		0750	218060	20	00	000	012			4	308000
C010100370740		0750	218060	20	00	000	012			4	308000
D010100370740		0750	218060	20	00	000	012			4	308000
0010100370740	BARNWELL PROVOST 10-10-37-7	0750	218060	20	00	000	012			4	108004
A011100370740		0750	218060	20	00	000	012			4	308000
B011100370740		0750	218060	20	00	000	012			4	308000
C011100370740		0750	218060	20	00	000	012			4	308000
D011100370740		0750	218060	20	00	000	012			4	308000
A012100370740		0750	218060	20	00	000	012			4	308000
B012100370740		0750	218060	20	00	000	012			4	308000
C012100370740		0750	218060	20	00	000	012			4	308000
D012100370740		0750	218060	20	00	000	012			4	308000
0012100370740	KR BARNWELL PROVOST 12-10-37-7	0750	218060	20	00	000	012			4	108004
A013100370740		0750	218060	20	00	000	012			4	308000
B013100370740		0750	218060	20	00	000	012			4	308000
C013100370740		0750	218060	20	00	000	012			4	308000
D013100370740		0750	218060	20	00	000	012			4	308000
A014100370740		0750	218060	20	00	000	012			4	308000
B014100370740		0750	218060	20	00	000	012			4	308000
C014100370740		0750	218060	20	00	000	012			4	308000
A015100370740		0750	218060	20	00	000	012			4	308000
B015100370740		0750	218060	20	00	000	012			4	308000
C015100370740		0750	218060	20	00	000	012			4	308000
D015100370740		0750	218060	20	00	000	012			4	308000
A016100370740		0750	218060	20	00	000	012			4	308000
B016100370740		0750	218060	20	00	000	012			4	308000
C016100370740		0750	218060	20	00	000	012			4	308000
0001110370740		0750	218060	20	00	000	012			16	308000
0002110370740	BARNWELL PROVOST 2-11-37-7	0750	218060	20	00	000	012			16	108003
0004110370740	KR BARNWELL PROVOST 4-11-37-7	0750	218060	20	00	000	012			64	108003
0007110370740		0750	218060	20	00	000	012			16	308000
0008110370740		0750	218060	20	00	000	012			16	308000
0010110370740	BARNWELL PROVOST 10-11-37-7	0750	218060	20	00	000	012			64	408004
0012110370740	BARNWELL PROVOST 12-11-37-7	0750	218060	20	00	000	012			64	108000

806A 88.14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 JUL 1991	J66

EFFECTIVE DATE	OPER NO
01 JUL 1991	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	12	03	70	74	0	KR BARNWELL PROVOST 2-12-37-7	0750	218060	20	00	000	012			64	108000
00	03	12	03	70	74	0		0750	218060	20	00	000	012			16	308000
00	04	12	03	70	74	0	KR BARNWELL PROVOST 4-12-37-7	0750	218060	20	00	000	012			16	408000
00	05	12	03	70	74	0		0750	218060	20	00	000	012			16	308000
00	06	12	03	70	74	0		0750	218060	20	00	000	012			16	308000
00	10	12	03	70	74	0	KR BARNWELL PROVOST 10-12-37-7	0750	218060	20	00	000	012			64	408000
00	11	12	03	70	74	0		0750	218060	20	00	000	012			16	308000
00	12	12	03	70	74	0	BARNWELL PROVOST 12-12-37-7	0750	218060	20	00	000	012			16	108000
00	13	12	03	70	74	0		0750	218060	20	00	000	012			16	308000
00	14	12	03	70	74	0		0750	218060	20	00	000	012			16	308000
00	02	13	03	70	74	0	KR BARNWELL PROVOST 2-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	13	03	70	74	0	KR BARNWELL PROVOST 4-13-37-7	0750	218060	20	00	000	012			64	408000
00	10	13	03	70	74	0	KR BARNWELL PROVOST IN 10-13-37-7	0750	218060	20	00	000	012			64	408000
00	12	13	03	70	74	0	KR BARNWELL PROVOST 12-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	14	03	70	74	0	BARNWELL PROVOST 4-14-37-7	0750	218060	20	00	000	012			64	108000
00	07	14	03	70	74	0	BARNWELL PROVOST 7-14-37-7	0750	218060	20	00	000	012			64	108000
00	10	14	03	70	74	0	BARNWELL PROVOST 10-14-37-7	0750	218060	20	00	000	012			64	408004
00	12	14	03	70	74	0	KR BARNWELL PROVOST 12-14-37-7	0750	218060	20	00	000	012			64	108000
00	02	15	03	70	74	0	KR BARNWELL PROVOST 2-15-37-7	0750	218060	20	00	000	012			64	108004
00	04	15	03	70	74	0	BARNWELL PROVOST 4-15-37-7	0750	218060	20	00	000	012			64	108004
00	10	15	03	70	74	0	BARNWELL PROVOST 10-15-37-7	0750	218060	20	00	000	012			64	108004
00	12	15	03	70	74	0	KR BARNWELL PROVOST IN 12-15-37-7	0750	218060	20	00	000	012			64	408004
00	02	16	03	70	74	0	KR BARNWELL PROVOST 2-16-37-7	0750	218060	20	00	000	012			64	108003
00	04	16	03	70	74	0	KR BARNWELL PROVOST IN 4-16-37-7	0750	218060	20	00	000	012			64	408004
00	02	22	03	70	74	0	BARNWELL PROVOST IN 2-22-37-7	0750	218060	20	00	000	012			64	408005
00	02	23	03	70	74	0		0750	218060	20	00	000	012			64	308000
00	03	23	03	70	74	0	BARNWELL PROVOST IN 3-23-37-7	0750	218060	20	00	000	012			64	408200
00	04	24	03	70	74	0	BARNWELL PROVOST IN 4-24-37-7	0750	218060	20	00	000	012			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 JUL 1991	J66

EFFECTIVE DATE	OPER NO
01 JUL 1991	G53

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 13	0750	218060	20	00	000	013	8.0	40.0	640	
00	14	31	03	06	4	0	DOME PROVO UNIT 14-31-36-6	0750	218060	20	00	000	013				408004
00	02	36	03	07	4	0	ALEX DONNIE PROVOST 2-36-36-7	0750	218060	20	00	000	013			64	408000
00	04	36	03	07	4	0	ALEX DONNIE PROVOST 4-36-36-7	0750	218060	20	00	000	013			64	108005
00	10	36	03	07	4	0	ALEX DONNIE PROVOST 10-36-36-7	0750	218060	20	00	000	013			64	108005
00	12	36	03	07	4	0	ALEX DONNIE PROVOST 12-36-36-7	0750	218060	20	00	000	013			64	108005
00	02	06	03	06	4	0	ALEX DONNIE PROVOST 2-6-37-6	0750	218060	20	00	000	013				108003
00	04	06	03	06	4	0	ALEX DONNIE PROVOST 4-6-37-6	0750	218060	20	00	000	013			64	108000
00	10	06	03	06	4	0	ALEX DONNIE PROVOST 10-6-37-6	0750	218060	20	00	000	013				408000
00	12	06	03	06	4	0	ALEX DONNIE 2 PROVOST 12-6-37-6	0750	218060	20	00	000	013			64	108000
00	02	07	03	06	4	0	ALEX DONNIE PROVOST 2-7-37-6	0750	218060	20	00	000	013			64	108000
00	04	07	03	06	4	0	PROVO UNIT PROVOST 4-7-37-6	0750	218060	20	00	000	013			64	108000
00	10	07	03	06	4	0	ALEX DONNIE PROVOST 10-7-37-6	0750	218060	20	00	000	013			64	408004
00	12	07	03	06	4	0	ALEX DONNIE PROVOST 12-7-37-6	0750	218060	20	00	000	013			64	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	013

EFFECTIVE DATE	OPER NO
01 JUL 1991	G53

EFFECTIVE DATE	OPER NO
01 JUL 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER E PROJECT NO 2	0753	788005	10	00	000	002	8.0	8.0	128	
00	02	18	109	07	6	0	AQUIT MOBIL RAIN 2-18-109-7	0753	788005	10	00	000	002			64	108000
02	02	18	109	07	6	2	CANTERRA MOBIL RAINBOW 2-18-109-7	0753	788005	10	00	000	002				108003
02	06	18	109	07	6	0	AQUIT MOBIL RAINBOW 6-18-109-7	0753	788005	10	00	000	002			64	408000
00	07	18	109	07	6	0	AQUIT MOBIL RAINBOW 7-18-109-7	0753	788005	10	00	000	002				708000
00	07	18	109	07	6	2	AQUIT MOBIL RAINBOW 7-18-109-7	0753	788005	10	00	000	002				108003
02	07	18	109	07	6	0	AQUIT MOBIL RAIN 7-18-109-7	0753	788005	10	00	000	002				108003
03	07	18	109	07	6	0	CANTERRA MOBIL RAINBOW 7-18-109-7	0753	788005	10	00	000	002				108003

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788005	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	L73

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER AA PROJECT NO 5	0753	788027	10	00	000	005	8.0	120.0	448	
0001	01	00	10	11	0		SPACING IN ACCORD. WITH IW. 8713	0753	788027	10	00	000	005				000000
0016	11	110	06	6	0		MOBIL RAIN 16-11-110-6	0753	788027	10	00	000	005			64	108000
0004	13	110	06	6	0		MOBIL PRISM RAIN 4-13-110-6	0753	788027	10	00	000	005			32	108000
0005	13	110	06	6	0		MOBIL PRISM RAIN 5-13-110-6	0753	788027	10	00	000	005			32	108000
0006	13	110	06	6	0		MOBIL RAINBOW 6-13-110-6	0753	788027	10	00	000	005				108000
0012	13	110	06	6	0		MOBIL PRISM RAIN 12-13-110-6	0753	788027	10	00	000	005			32	108000
0212	13	110	06	6	0		MOBIL RAIN 12-13KR-110-6	0753	788027	10	00	000	005				108005
0212	13	110	06	6	2		MOBIL RAIN 12-13-110-6	0753	788027	10	00	000	005				508000
0013	13	110	06	6	0		MOBIL RAINBOW 13-13-110-6	0753	788027	10	00	000	005			32	108000
0001	14	110	06	6	0		MOBIL PRISM RAIN 1-14-110-6	0753	788027	10	00	000	005			32	108000
0201	14	110	06	6	0		MOBIL RAINBOW 1-14KR-110-6	0753	788027	10	00	000	005				108000
0002	14	110	06	6	0		MOBIL PRISM RAINBOW 2-14-110-6	0753	788027	10	00	000	005				408000
0006	14	110	06	6	0		MOBIL RAIN 6-14KR-110-6	0753	788027	10	00	000	005			64	108000
0007	14	110	06	6	0		MOBIL PRISM RAIN 7-14-110-6	0753	788027	10	00	000	005			32	108000
0207	14	110	06	6	0		MOBIL RAINBOW 7-14KR-110-6	0753	788027	10	00	000	005				108000
0008	14	110	06	6	0		MOBIL PRISM RAIN 8-14-110-6	0753	788027	10	00	000	005				508003
0009	14	110	06	6	0		MOBIL PRISM RAIN 9-14-110-6	0753	788027	10	00	000	005				508000
0010	14	110	06	6	0		MOBIL RAINBOW NE 10-14-110-6	0753	788027	10	00	000	005			32	108000
0011	14	110	06	6	0		MOBIL PRISM RAIN 11-14-110-6	0753	788027	10	00	000	005			32	108000
0014	14	110	06	6	0		MOBIL RAIN 14-14-110-6	0753	788027	10	00	000	005			32	108000
0016	14	110	06	6	0		MOBIL PRISM RAIN 16-14-110-6	0753	788027	10	00	000	005			32	108000

8064 RR-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY SOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788027	10	00	000	005

EFFECTIVE DATE	OPER NO
01 JUL 1991	045

EFFECTIVE DATE	OPER NO
01 JUL 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH KEG RIVER E PROJ NO 4	0754	788005	20	00	000	004	8.0	32.0	256	
00	01	01	00	10	11	0	SPACING IN ACCORD. WITH MISC. 9129	0754	788005	20	00	000	004				000000
00	05	36	107	10	6	0	RANGER RAIN 5-36-107-10	0754	788005	20	00	000	004			64	408000
00	12	36	107	10	6	0	IOE RAINBOW SOUTH 12-36-107-10	0754	788005	20	00	000	004			32	108000
00	13	36	107	10	6	0	HUSKY ET AL RAINS 13-36-107-10	0754	788005	20	00	000	004			32	108000
00	04	01	108	10	6	0	AQUIT MOBIL RAINBOW S 4-1-108-10	0754	788005	20	00	000	004			64	108000
00	01	02	108	10	6	0	AQUIT MOBIL RAINBOW S 1-2-108-10	0754	788005	20	00	000	004			64	108000
00	02	02	108	10	6	0	AQUIT ET AL RAINS 2-2-108-10	0754	788005	20	00	000	004				108003
00	08	02	108	10	6	0	AQUIT ET AL RAIN S 8-2-108-10	0754	788005	20	00	000	004				108003

B06A 88/14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	788005	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1991	L73

EFFECTIVE DATE	OPER NO
01 JUL 1991	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SPIRIT RIV CH LK K & HFWY F PROJ 1	0853	516360	20	00	000	001	8.0	104.0	1472	
00	14	33	07	06	60		TRIPET ET AL SPIRITR 14-33-77-6	0853	516360	20	00	000	001			64	108004
00	16	33	07	06	60		TRIPET ET AL SPIRITR 16-33-77-6	0853	516360	20	00	000	001			64	108000
00	08	34	07	06	60		WINCAN ET AL SPIRITR 8-34-77-6	0853	516360	20	00	000	001			64	408000
00	14	34	07	06	60		WINCAN ET AL SPIRITR 14-34-77-6	0853	516360	20	00	000	001			64	108000
00	16	34	07	06	60		WINCAN ET AL SPIRITR 16-34-77-6	0853	516360	20	00	000	001			64	108000
00	06	03	07	06	60		TRIPET ET AL SPIRITR 6-3-78-6	0853	516360	20	00	000	001			64	108000
00	08	03	07	06	60		TRIPET ET AL SPIRITR 8-3-78-6	0853	516360	20	00	000	001			64	408000
00	14	03	07	06	60		TRIPET ET AL SPIRITR 14-3-78-6	0853	516360	20	00	000	001			64	108000
00	16	03	07	06	60		TRIPET ET AL SPIRITR 16-3-78-6	0853	516360	20	00	000	001			64	108000
00	02	04	07	06	60		NORCEN ET AL SPIRITR 2-4-78-6	0853	516360	20	00	000	001			64	108000
00	06	04	07	06	62		TRIPET ET AL SPIRITR 6-4-78-6	0853	516360	20	00	000	001			64	108000
00	08	04	07	06	60		TRIPET ET AL SPIRITR 8-4-78-6	0853	516360	20	00	000	001				408000
00	14	04	07	06	60		NORCEN ET AL SPIRITR 14-4-78-6	0853	516360	20	00	000	001			64	108000
00	16	04	07	06	60		NORCEN ET AL SPIRITR 16-4-78-6	0853	516360	20	00	000	001			64	108000
00	08	05	07	06	60		TRIPET ET AL SPIRITR 8-5-78-6	0853	516360	20	00	000	001			64	108004
00	08	08	07	06	60		NORCEN ET AL SPIRITR 8-8-78-6	0853	516360	20	00	000	001			64	408000
00	10	08	07	06	60		NORCEN ET AL SPIRIT RIVER 10-8	0853	516360	20	00	000	001			32	108004
00	16	08	07	06	60		NORCEN ET AL SPIRITR 16-8-78-6	0853	516360	20	00	000	001			32	108000
00	06	09	07	06	60		NORCEN ET AL SPIRITR 6-9-78-6	0853	516360	20	00	000	001			64	108000
00	14	09	07	06	60			0853	516360	20	00	000	001			64	308000
00	02	17	07	06	60		NORCEN ET AL SPIRITR 2-17-78-6	0853	516360	20	00	000	001			64	108000
00	06	17	07	06	60		THOM-JEN ET AL SPIRITR 6-17-78-6	0853	516360	20	00	000	001			64	408000
00	08	17	07	06	60		THOM-JEN ET AL SPIRITR 8-17-78-6	0853	516360	20	00	000	001				108005
00	14	17	07	06	60		THOM-JEN ET AL SPIRITR 14-17-78-6	0853	516360	20	00	000	001			64	108005
00	08	18	07	06	60		THOM-JEN ET AL SPIRITR 8-18-78-6	0853	516360	20	00	000	001			64	108004
00	16	18	07	06	60		THOM-JEN ET AL SPIRITR 16-18-78-6	0853	516360	20	00	000	001			64	108004

B065 RR 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0853	516360	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	031

EFFECTIVE DATE	OPER NO
01 JUL 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
	STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	448.0	1536	
00130203820 40	B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00060303820 40	NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108000
00100303820 40	NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00110303820 40	NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108000
00120303820 42	B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00130303820 42	NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108004
00140303820 40	NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00150303820 40	NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00160303820 40	NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00160403820 42	B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00010903820 42	B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00080903820 42	B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00090903820 40	NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00100903820 40	NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00160903820 42	B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00011003820 40	NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00021003820 40	NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108000
00031003820 40	NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00041003820 42	B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00051003820 42	NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00061003820 40	NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	408000
00071003820 40	NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108000
00081003820 40	NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00091003820 40	NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408000
00101003820 40	NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108000
00111003820 40	NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00121003820 42	B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00131003820 42	B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00141003820 40	NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108000
00151003820 40	NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108000
00141103820 40	NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00051403820 40	B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00121403820 40	B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	038	20	4	0	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108000
00	03	15	038	20	4	0	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	038	20	4	2	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	038	20	4	0	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108000
00	06	15	038	20	4	0	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	038	20	4	0	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	038	20	4	0	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00	10	15	038	20	4	0	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108000
00	11	15	038	20	4	0	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	608000
00	12	15	038	20	4	2	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108004
00	13	15	038	20	4	2	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108000
00	14	15	038	20	4	0	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	038	20	4	0	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108000
00	16	15	038	20	4	0	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108000
00	01	16	038	20	4	2	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	038	20	4	2	NORCEN UNIT STETTLER 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	038	20	4	2	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	038	20	4	2	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	038	20	4	2	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108000
00	10	16	038	20	4	2	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	16	038	20	4	2	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108004
00	15	20	038	20	4	0	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108000
00	16	20	038	20	4	2	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	038	20	4	0	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108004
00	01	21	038	20	4	2	NORCEN ET AL STETTLER 1-21-38-20	0866	696001	20	00	000	001			16	108000
00	07	21	038	20	4	2	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108000
00	08	21	038	20	4	0	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108000
00	13	21	038	20	4	0	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	038	20	4	0	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	038	20	4	0	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	038	20	4	0	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00	02	22	038	20	4	0	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108000
00	03	22	038	20	4	0	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00	04	22	038	20	4	0	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	038	20	4	0	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	22	03	82	04	0	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108000
00	08	22	03	82	04	0	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408000
00	09	22	03	82	04	0	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	82	04	0	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	82	04	0	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	82	04	0	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	82	04	0	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	82	04	0	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	82	04	2	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	82	04	0	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	82	04	0	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	82	04	0	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108000
00	01	27	03	82	04	0	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	03	82	04	0	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108000
00	03	27	03	82	04	0	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408000
02	03	27	03	82	04	2	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108004
00	04	27	03	82	04	0	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108000
00	05	27	03	82	04	0	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	82	04	0	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	03	82	04	0	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	82	04	0	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	82	04	0	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108000
00	01	28	03	82	04	0	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	82	04	0	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108000
00	06	28	03	82	04	0	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108000
00	07	28	03	82	04	0	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	82	04	0	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	408000
00	09	28	03	82	04	0	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108000
00	10	28	03	82	04	0	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	82	04	0	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	03	82	04	0	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	82	04	0	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	03	82	04	0	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION					
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STRATHMORE L. MANNVILLE B PROJ 1	0872	310002	20	00	000	001	8.0	176.0	928	
00	01	01	00	10	1	0	SPACING IN ACCORD. WITH SU.1809	0872	310002	20	00	000	001				000000
00	03	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	05	31	02	12	5	4	0 PCP STRATHMORE 5-31-21-25	0872	310002	20	00	000	001			16	108200
00	06	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	11	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	12	31	02	12	5	4	0 PCP STRATHMORE 12-31-21-25	0872	310002	20	00	000	001			16	108000
00	13	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	14	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	09	36	02	12	6	4	0	0872	310002	20	00	000	001			16	308000
00	10	36	02	12	6	4	0	0872	310002	20	00	000	001			16	308000
00	15	36	02	12	6	4	0	0872	310002	20	00	000	001			16	308000
00	16	36	02	12	6	4	0 PCP STRATHMORE 16-36-21-26	0872	310002	20	00	000	001			16	108000
00	03	06	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	06	02	22	5	4	0 PCP STRATHMORE 4-6-22-25	0872	310002	20	00	000	001			16	108000
00	05	06	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	06	06	02	22	5	4	0 PCP STRATHMORE 6-6-22-25	0872	310002	20	00	000	001			16	108000
00	11	06	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	12	06	02	22	5	4	0 PCP STRATHMORE 12-6-22-25	0872	310002	20	00	000	001			16	108000
00	13	06	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	14	06	02	22	5	4	0 PCP STRATHMORE 14-6-22-25	0872	310002	20	00	000	001			16	108000
00	03	07	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	07	02	22	5	4	0 PCP STRATHMORE 4-7-22-25	0872	310002	20	00	000	001			16	108000
00	05	07	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	06	07	02	22	5	4	0 PCP STRATHMORE 6-7-22-25	0872	310002	20	00	000	001			16	108000
00	11	07	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	12	07	02	22	5	4	0 PCP STRATHMORE 12-7-22-25	0872	310002	20	00	000	001			16	108000
00	13	07	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	14	07	02	22	5	4	0 PCP STRATHMORE 14-7-22-25	0872	310002	20	00	000	001			16	108000
00	01	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	02	18	02	22	5	4	0 PCP STRATHMORE 2-18-22-25	0872	310002	20	00	000	001			16	108000
00	03	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	18	02	22	5	4	0 PCP STRATHMORE 4-18-22-25	0872	310002	20	00	000	001			16	108000

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CONFIRMATION					
0872	310002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	026

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	06	18	02	22	5	4	0 PCP STRATHMORE 6-18-22-25	0872	310002	20	00	000	001			16	108000
00	09	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	10	18	02	22	5	4	0 PCP STRATHMORE 10-18-22-25	0872	310002	20	00	000	001			16	108000
00	11	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	12	18	02	22	5	4	0 PCP STRATHMORE 12-18-22-25	0872	310002	20	00	000	001			16	108000
00	13	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	14	18	02	22	5	4	0 PCP STRATHMORE 14-18-22-25	0872	310002	20	00	000	001			16	108000
00	01	19	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	02	19	02	22	5	4	0 PCP STRATHMORE 2-19-22-25	0872	310002	20	00	000	001			16	108000
00	03	19	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	19	02	22	5	4	0 PCP STRATHMORE 4-19-22-25	0872	310002	20	00	000	001			16	108200
00	05	19	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	06	19	02	22	5	4	0 PCP STRATHMORE 6-19-22-25	0872	310002	20	00	000	001			16	108000
00	09	01	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	10	01	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	15	01	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	16	01	02	22	6	4	0 PCP STRATHMORE 16-1-22-26	0872	310002	20	00	000	001			16	408000
00	01	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	02	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	07	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
02	08	12	02	22	6	4	0 PCP STRATHMORE 8-12-22-26	0872	310002	20	00	000	001			16	108000
00	09	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	10	12	02	22	6	4	0 PCP STRATHMORE 10-12-22-26	0872	310002	20	00	000	001			16	408000
00	15	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	16	12	02	22	6	4	0 PCP STRATHMORE 16-12-22-26	0872	310002	20	00	000	001			16	108000
00	16	13	02	22	6	4	0 PCP STRATHMORE 16-13-22-26	0872	310002	20	00	000	001				408000

B00A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0872	310002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	026

EFFECTIVE DATE	OPER NO
01 JUL 1991	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							SUNSET TRIASSIC A PROJECT NO 1	0884	500001	20	00	000	001	8.0	104.0	1344	
00	12	28	069	19	5	0	SKYE ET AL SUNSET 12-28-69-19	0884	500001	20	00	000	001			64	108204
00	04	29	069	19	5	0	TEXCAN AMERADA SUNSET 4-29-69-19	0884	500001	20	00	000	001			64	408000
00	08	29	069	19	5	0	SKYE SUNSET 8-29-69-19	0884	500001	20	00	000	001			64	108200
00	10	29	069	19	5	0	TEXCAN AMERADA SUNSET 10-29-69-19	0884	500001	20	00	000	001			64	108000
00	14	29	069	19	5	0	TEXCAN AMERADA SNIPE LK 14-29-69-19	0884	500001	20	00	000	001			64	108000
00	10	30	069	19	5	0	TEXCAN AMHESS SUNSET 10-30-69-19	0884	500001	20	00	000	001			64	108000
00	11	30	069	19	5	0	COX AZTEC SUNSET 11-30-69-19	0884	500001	20	00	000	001				108005
00	14	30	069	19	5	0	SKYE ET AL SUNSET 14-30-69-19	0884	500001	20	00	000	001			64	108000
00	02	31	069	19	5	0	TEXCAN AMHESS SUNSET 2-31-69-19	0884	500001	20	00	000	001			64	408000
00	04	31	069	19	5	0	SKYE SUNSET 4-31-69-19	0884	500001	20	00	000	001			64	108004
00	10	31	069	19	5	0	TEXCAN AMERADA SUNSET 10-31-69-19	0884	500001	20	00	000	001			64	108200
00	12	31	069	19	5	0	TEXCAN AMMIN SUNSET 12-31-69-19	0884	500001	20	00	000	001			64	108000
00	02	32	069	19	5	0	TEXCAN AMERADA SNIPE LAKE 2-32	0884	500001	20	00	000	001			64	108004
00	04	32	069	19	5	0	TEXCAN AMERADA SUNSET 4-32-69-19	0884	500001	20	00	000	001			64	108000
00	10	25	069	20	5	0	TEXCAN FINA SUNSET 10-25-69-20	0884	500001	20	00	000	001				108004
00	14	25	069	20	5	2	TEXCAN SKYE SUNSET 14-25-69-20	0884	500001	20	00	000	001			64	108000
00	16	25	069	20	5	0	TEXCAN SKYE SUNSET 16-25-69-20	0884	500001	20	00	000	001			64	108000
00	08	35	069	20	5	0	SKYE ET AL SUNSET 8-35-69-20	0884	500001	20	00	000	001			64	108000
00	09	35	069	20	5	0	SIEBENS ET AL SUNSET 9-35-69-20	0884	500001	20	00	000	001			64	108004
00	02	36	069	20	5	0	SKYE SIEBENS SUNSET 2-36-69-20	0884	500001	20	00	000	001			64	108000
00	06	36	069	20	5	0	SKYE ET AL SUNSET 6-36-69-20	0884	500001	20	00	000	001			64	108000
00	10	36	069	20	5	0	TEXCAN AMHESS SUNSET 10-36-69-20	0884	500001	20	00	000	001			64	408000
00	11	36	069	20	5	0	TEXCAN AMHESS SUNSET 11-36-69-20	0884	500001	20	00	000	001			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0884	500001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	058

EFFECTIVE DATE	OPER NO
01 JUL 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 125	0887	744060	10	00	000	125	12.5	1187.5	7776	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 7313	0887	744060	10	00	000	125				000000
00	10	16	066	10	5	0	PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	10	00	000	125			64	108000
00	12	16	066	10	5	0	PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	10	00	000	125			64	108000
00	10	17	066	10	5	0	PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	10	00	000	125			64	108000
00	12	17	066	10	5	0	PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	10	00	000	125			64	108000
00	16	18	066	10	5	0	DECALTA WESTBURNE SWAN H 16-18	0887	744060	10	00	000	125			64	408004
00	02	19	066	10	5	0	PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	10	00	000	125			64	108000
02	04	19	066	10	5	0	PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	10	00	000	125			64	108000
00	10	19	066	10	5	0	PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	10	00	000	125			64	108000
00	16	19	066	10	5	0	HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	10	00	000	125				108003
00	02	20	066	10	5	0	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	10	00	000	125			64	408000
00	04	20	066	10	5	0	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	10	00	000	125			64	408000
00	10	20	066	10	5	0	PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	10	00	000	125			64	108000
00	12	20	066	10	5	0	PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	10	00	000	125			64	108000
00	14	20	066	10	5	0	HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	10	00	000	125				108003
00	16	20	066	10	5	0	HOME UNIT SWAN HILLS 16-20-66-10	0887	744060	10	00	000	125				108003
00	02	21	066	10	5	0	PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	10	00	000	125			64	108000
00	04	21	066	10	5	0	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	10	00	000	125			64	408000
00	10	21	066	10	5	0	PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	10	00	000	125			64	108000
00	12	21	066	10	5	0	PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	10	00	000	125			64	108000
00	14	21	066	10	5	0	HOME UNIT SWAN HILLS 14-21-66-10	0887	744060	10	00	000	125				108003
00	16	21	066	10	5	0	HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	10	00	000	125				108003
00	04	22	066	10	5	0	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	10	00	000	125			32	108000
00	12	22	066	10	5	0	PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	10	00	000	125			32	108000
00	12	27	066	10	5	0	PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	10	00	000	125			32	108000
00	02	28	066	10	5	0	PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	10	00	000	125			64	108000
00	04	28	066	10	5	0	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	10	00	000	125				408000
00	06	28	066	10	5	0	HOME UNIT SWAN HILLS 6-28-66-10	0887	744060	10	00	000	125			64	108000
00	08	28	066	10	5	0	HOME UNIT SWANH 8-28-66-10	0887	744060	10	00	000	125				108003
00	10	28	066	10	5	0	PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	10	00	000	125			64	408000
00	12	28	066	10	5	0	PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	10	00	000	125			64	108000
00	14	28	066	10	5	0	HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	10	00	000	125				108003
00	16	28	066	10	5	0	HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	10	00	000	125				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

RECEIPT STUB					
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 JUL 1991	006

EFFECTIVE DATE	OPER NO
01 JUL 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	29	066	10	50		PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	10	00	000	125			64	108000
00	04	29	066	10	50		PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	10	00	000	125			64	408000
00	06	29	066	10	50		HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	10	00	000	125				108003
00	08	29	066	10	50		HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	10	00	000	125				108003
00	10	29	066	10	50		PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	10	00	000	125			64	408000
00	12	29	066	10	50		PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	10	00	000	125			64	108000
00	14	29	066	10	50		HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	10	00	000	125				108003
00	16	29	066	10	50		HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	10	00	000	125				108003
02	02	30	066	10	50		PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	10	00	000	125			64	108000
00	08	30	066	10	50		HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	10	00	000	125				108003
00	16	30	066	10	50		HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	10	00	000	125			32	108000
00	02	31	066	10	50		PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	10	00	000	125			64	108000
00	08	31	066	10	50		HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	10	00	000	125				108003
00	16	31	066	10	50		HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	10	00	000	125			32	108000
00	02	32	066	10	50		PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	10	00	000	125			64	108000
00	04	32	066	10	50		PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	10	00	000	125			64	408000
00	06	32	066	10	50		HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	10	00	000	125				108003
00	08	32	066	10	50		HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	10	00	000	125				108003
00	10	32	066	10	50		PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	10	00	000	125				408000
00	12	32	066	10	50		PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	10	00	000	125			64	108000
00	14	32	066	10	50		HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	10	00	000	125				108003
00	16	32	066	10	50		HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	10	00	000	125			64	108000
00	02	33	066	10	50		PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	10	00	000	125			64	108000
00	04	33	066	10	50		PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	10	00	000	125			64	408000
00	06	33	066	10	50		HOME UNIT SWAN HILLS 6-33-66-10	0887	744060	10	00	000	125				108003
00	10	33	066	10	50		PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	10	00	000	125			64	408000
00	12	33	066	10	50		HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	10	00	000	125				108003
00	14	33	066	10	50		PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	10	00	000	125			64	108000
00	04	34	066	10	50		PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	10	00	000	125			64	108000
00	12	34	066	10	50		PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	10	00	000	125			64	108000
00	04	02	067	10	50		HOME REGENT A SWAN H 4-2-67-10	0887	744060	10	00	000	125			32	108000
00	02	03	067	10	50		HOME REG A SWAN HILLS 2-3-67-10	0887	744060	10	00	000	125			32	108000
00	04	03	067	10	50		HOME REG A SWAN HILLS 4-3-67-10	0887	744060	10	00	000	125			32	108000
00	02	04	067	10	50		HOME REGENT A SWANH 2-4-67-10	0887	744060	10	00	000	125			64	408000
00	04	04	067	10	50		HOME REG A SWAN HILLS 4-4-67-10	0887	744060	10	00	000	125			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 JUL 1991	006

EFFECTIVE DATE	OPER NO
01 JUL 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	04	067	10	5	0	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	10	00	000	125				108003
00	08	04	067	10	5	0	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	10	00	000	125				108003
00	10	04	067	10	5	0	HOME REGENT A SWANH 10-4-67-10	0887	744060	10	00	000	125			64	108000
00	12	04	067	10	5	0	HOME REGENT A SWANH 12-4-67-10	0887	744060	10	00	000	125			64	408000
00	14	04	067	10	5	0	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	10	00	000	125				108003
00	16	04	067	10	5	0	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	10	00	000	125				108003
00	02	05	067	10	5	0	KEWANEE SWAN H 2-5-67-10	0887	744060	10	00	000	125			64	408000
00	04	05	067	10	5	0	B A EDITH SWAN H 4-5-67-10	0887	744060	10	00	000	125			64	108000
00	06	05	067	10	5	0	HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	10	00	000	125				108003
00	08	05	067	10	5	0	HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	10	00	000	125				108003
00	10	05	067	10	5	0	KEWANEE SWAN H 10-5-67-10	0887	744060	10	00	000	125			64	108000
00	14	05	067	10	5	0	HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	10	00	000	125			32	108000
00	16	05	067	10	5	0	HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	10	00	000	125				108003
00	02	08	067	10	5	0	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	10	00	000	125			32	408000
00	04	08	067	10	5	0	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	10	00	000	125			64	108000
00	06	08	067	10	5	0	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	10	00	000	125				108003
00	08	08	067	10	5	0	HOME UNIT SWAN HILLS 8-8-67-10	0887	744060	10	00	000	125			32	108000
00	10	08	067	10	5	0	HOME ET AL FPC A SWANH 10-8-67-10	0887	744060	10	00	000	125			64	108000
00	14	08	067	10	5	0	HOME UNIT SWAN HILLS 14-8-67-10	0887	744060	10	00	000	125			32	108003
00	16	08	067	10	5	0	HOME UNIT SWANH 16-8-67-10	0887	744060	10	00	000	125				108003
00	02	09	067	10	5	0	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	10	00	000	125			32	408000
00	04	09	067	10	5	0	HOME REGENT A SWANH 4-9-67-10	0887	744060	10	00	000	125			64	108000
00	06	09	067	10	5	0	HOME UNIT SWAN HILLS 6-9-67-10	0887	744060	10	00	000	125				108003
00	08	09	067	10	5	0	HOME UNIT SWAN HILLS 8-9-67-10	0887	744060	10	00	000	125			32	108000
00	10	09	067	10	5	0	HOME REGENT A SWANH 10-9-67-10	0887	744060	10	00	000	125			64	108000
00	12	09	067	10	5	0	HOME REGENT A SWANH 12-9-67-10	0887	744060	10	00	000	125			64	408000
00	14	09	067	10	5	0	HOME UNIT SWAN HILLS 14-9-67-10	0887	744060	10	00	000	125				108003
00	16	09	067	10	5	0	HOME UNIT SWAN HILLS 16-9-67-10	0887	744060	10	00	000	125				108003
00	04	10	067	10	5	0	HOME REGENT A SWANH 4-10-67-10	0887	744060	10	00	000	125			64	108000
00	06	10	067	10	5	0	HOME UNIT SWAN HILLS 6-10-67-10	0887	744060	10	00	000	125				108003
00	12	10	067	10	5	0	HOME REGENT A SWANH 12-10-67-10	0887	744060	10	00	000	125			64	408000
00	14	10	067	10	5	0	HOME UNIT SWAN HILLS 14-10-67-10	0887	744060	10	00	000	125				108003
00	04	15	067	10	5	0	MCMAHON ET AL SWANH 4-15-67-10	0887	744060	10	00	000	125			64	108000
00	06	15	067	10	5	0	HOME UNIT SWAN HILLS 6-15-67-10	0887	744060	10	00	000	125				108003
00	12	15	067	10	5	0	MCMAHON ET AL SWANH 12-15-67-10	0887	744060	10	00	000	125			64	408000

BOGA RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1991	006

EFFECTIVE DATE	OPER NO
01 JUL 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	15	067	10	50		HOME UNIT SWAN HILLS 14-15-67-10	0887	744060	10	00	000	125				108003
00	02	16	067	10	50		HOME FPC FARGO A SWANH 2-16-67-10	0887	744060	10	00	000	125				408000
00	04	16	067	10	50		HOME ET AL A SWAN H 4-16-67-10	0887	744060	10	00	000	125			64	108000
00	06	16	067	10	50		HOME UNIT SWAN HILLS 6-16-67-10	0887	744060	10	00	000	125				108003
00	08	16	067	10	50		HOME UNIT SWAN HILLS 8-16-67-10	0887	744060	10	00	000	125			64	108000
00	10	16	067	10	50		HME FPC FARGO A SWANH 10-16-67-10	0887	744060	10	00	000	125			64	108000
00	12	16	067	10	50		HOME ET AL A SWANH 12-16-67-10	0887	744060	10	00	000	125			64	408000
00	14	16	067	10	50		HOME UNIT SWAN HILLS 14-16-67-10	0887	744060	10	00	000	125				108003
00	16	16	067	10	50		HOME UNIT SWAN HILLS 16-16-67-10	0887	744060	10	00	000	125				108003
00	02	17	067	10	50		HOME REGENT A SWAN H 2-17-67-10	0887	744060	10	00	000	125				408000
00	04	17	067	10	50		HOME REG A SWAN HILLS 4-17-67-10	0887	744060	10	00	000	125			64	108000
00	06	17	067	10	50		HOME UNIT SWAN HILLS 6-17-67-10	0887	744060	10	00	000	125				108003
00	08	17	067	10	50		HOME UNIT SWAN HILLS 8-17-67-10	0887	744060	10	00	000	125			64	108000
00	10	17	067	10	50		HOME REG A SWAN HILLS 10-17-67-10	0887	744060	10	00	000	125			64	108000
00	12	17	067	10	50		HOME REGENT A SWANH 12-17-67-10	0887	744060	10	00	000	125			64	408000
00	14	17	067	10	50		HOME UNIT SWAN HILLS 14-17-67-10	0887	744060	10	00	000	125				108003
00	16	17	067	10	50		HOME UNIT SWAN HILLS 16-17-67-10	0887	744060	10	00	000	125				108003
00	08	18	067	10	50		HOME UNIT SWAN HILLS 8-18-67-10	0887	744060	10	00	000	125			32	108000
00	10	18	067	10	50		HOME REG A SWAN IN 10-18-67-10	0887	744060	10	00	000	125				408005
00	12	18	067	10	50		HOME REGENT A SWANHILLS 12-18	0887	744060	10	00	000	125			64	108000
00	16	18	067	10	50		HOME UNIT SWAN HILLS 16-18-67-10	0887	744060	10	00	000	125			64	108000
00	02	19	067	10	50		HOME REGENT A SWAN HILLS 2-19	0887	744060	10	00	000	125			64	108000
00	04	19	067	10	50		HOME REGENT A SWAN H 4-19-67-10	0887	744060	10	00	000	125			64	408000
00	10	19	067	10	50		HOME REGENT A SWAN H 10-19-67-10	0887	744060	10	00	000	125			64	108005
00	11	19	067	10	50		HOME OIL ET AL REGENT EDITH LK11-19	0887	744060	10	00	000	125			64	408000
00	02	20	067	10	50		HOME REGENT A SWAN HILLS 2-20	0887	744060	10	00	000	125				408000
00	04	20	067	10	50		HOME REG A SWAN HILLS 4-20-67-10	0887	744060	10	00	000	125			64	108000
00	06	20	067	10	50		HOME UNIT SWAN HILLS 6-20-67-10	0887	744060	10	00	000	125				108003
00	08	20	067	10	50		HOME UNIT SWAN HILLS 8-20-67-10	0887	744060	10	00	000	125			64	108000
00	10	20	067	10	50		HOME REG A SWAN HILLS 10-20-67-10	0887	744060	10	00	000	125			64	108000
00	12	20	067	10	50		HOME REGENT A SWANH 12-20-67-10	0887	744060	10	00	000	125			64	108000
00	16	20	067	10	50		HOME UNIT SWAN HILLS 16-20-67-10	0887	744060	10	00	000	125				108003
00	02	21	067	10	50		MCMAHON SWAN HILLS 2-21-67-10	0887	744060	10	00	000	125			64	408000
00	04	21	067	10	50		HOME ET AL A SWAN H 4-21-67-10	0887	744060	10	00	000	125			64	108000
00	06	21	067	10	50		HOME ET AL SWANH 6-21-67-10	0887	744060	10	00	000	125				108003

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 JUL 1991	006

EFFECTIVE DATE	OPER NO
01 JUL 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	21	067	10	50		HOME UNIT SWAN HILLS 8-21-67-10	0887	744060	10	00	000	125				108003
00	10	21	067	10	50		MCMAHON SWAN HILLS 10-21-67-10	0887	744060	10	00	000	125			64	108000
00	12	21	067	10	50		HOME ET AL SWANH 12-21-67-10	0887	744060	10	00	000	125			64	408000
00	14	21	067	10	50		HOME UNIT SWAN HILLS 14-21-67-10	0887	744060	10	00	000	125				108003
00	16	21	067	10	50		HOME UNIT SWAN HILLS 16-21-67-10	0887	744060	10	00	000	125				108003
00	04	22	067	10	50		ATLANTIC SWAN HILLS 4-22-67-10	0887	744060	10	00	000	125			64	108000
00	06	22	067	10	50		HOME UNIT SWAN HILLS 6-22-67-10	0887	744060	10	00	000	125				108003
00	10	22	067	10	50		MO EDITHL 10-22 SWANH 10-22-67-10	0887	744060	10	00	000	125			32	108000
00	12	22	067	10	50		ATLANTIC SWAN HILLS 12-22-67-10	0887	744060	10	00	000	125			64	408000
00	14	22	067	10	50		HOME UNIT SWAN HILLS 14-22-67-10	0887	744060	10	00	000	125				108003
00	04	27	067	10	50		MCMAHON ET AL SWANH 4-27-67-10	0887	744060	10	00	000	125			64	108000
00	06	27	067	10	50		HOME UNIT SWAN HILLS 6-27-67-10	0887	744060	10	00	000	125				108003
00	10	27	067	10	50		MOB ED LK 10-27 SWANH 10-27-67-10	0887	744060	10	00	000	125			32	108000
00	12	27	067	10	50		MCMAHON ET AL SWANH 12-27-67-10	0887	744060	10	00	000	125			64	408000
00	02	28	067	10	50		HOME FPC FARGO A SWANH 2-28-67-10	0887	744060	10	00	000	125			64	408000
00	04	28	067	10	50		HOME ET AL A SWANH 4-28-67-10	0887	744060	10	00	000	125				108000
00	06	28	067	10	50		HOME UNIT SWAN HILLS 6-28-67-10	0887	744060	10	00	000	125			64	108000
00	08	28	067	10	50		HOME UNIT SWAN HILLS 8-28-67-10	0887	744060	10	00	000	125				108003
00	10	28	067	10	50		HOME FP FARGO A SWAN H 10-28-67-10	0887	744060	10	00	000	125			64	108000
00	12	28	067	10	50		HOME ET AL A SWANH 12-28-67-10	0887	744060	10	00	000	125			64	408000
00	16	28	067	10	50		HOME UNIT SWAN HILLS 16-28-67-10	0887	744060	10	00	000	125				108003
00	02	29	067	10	50		HOME REGENT A SWAN HILLS 2-29	0887	744060	10	00	000	125			64	408000
00	04	29	067	10	50		HOME REG A SWAN HILLS 4-29-67-10	0887	744060	10	00	000	125			64	108000
00	06	29	067	10	50		HOME UNIT SWAN HILLS 6-29-67-10	0887	744060	10	00	000	125				108003
00	08	29	067	10	50		HOME UNIT SWAN HILLS 8-29-67-10	0887	744060	10	00	000	125				108003
00	10	29	067	10	50		HOME REG A SWAN HILLS 10-29-67-10	0887	744060	10	00	000	125			64	108000
00	12	29	067	10	50		HOME REGENT A SWAN H 12-29-67-10	0887	744060	10	00	000	125			64	108000
00	16	29	067	10	50		HOME UNIT SWAN HILLS 16-29-67-10	0887	744060	10	00	000	125				108003
00	02	30	067	10	50		HOME REGENT A SWAN HILLS 2-30	0887	744060	10	00	000	125			64	108000
03	04	30	067	10	50		HOME REG A SWAN HILLS B 4-30-67-10	0887	744060	10	00	000	125			64	108000
00	10	30	067	10	50		HOME REG A SWAN HILLS 10-30-67-10	0887	744060	10	00	000	125			64	408000
00	12	30	067	10	50		HOME REGENT A SWAN H 12-30-67-10	0887	744060	10	00	000	125			64	108000
00	02	31	067	10	50		HOME ET AL A SWANH 2-31-67-10	0887	744060	10	00	000	125			64	108000
00	04	31	067	10	50		HOME ET AL A SWAN HILLS 4-31-67-10	0887	744060	10	00	000	125			64	108000
00	08	31	067	10	50		HOME UNIT SWAN HILLS 8-31-67-10	0887	744060	10	00	000	125				108003

BOGA RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 JUL 1991	006

EFFECTIVE DATE	OPER NO
01 JUL 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	31	067	10	5	0	MCMAHON SWAN HILLS 10-31-67-10	0887	744060	10	00	000	125			64	408000
00	12	31	067	10	5	0	MCMAHON SWAN HILLS 12-31-67-10	0887	744060	10	00	000	125			64	108000
00	02	32	067	10	5	0	HOME ET AL A SWANH 2-32-67-10	0887	744060	10	00	000	125			64	408000
00	04	32	067	10	5	0	HOME ET AL A SWAN H 4-32-67-10	0887	744060	10	00	000	125			64	108000
00	10	32	067	10	5	0	SCHERMERHORN SWANH 10-32-67-10	0887	744060	10	00	000	125			64	108000
00	12	32	067	10	5	0	SCHERMERHORN SWAN H 12-32-67-10	0887	744060	10	00	000	125			64	108000
00	16	32	067	10	5	0	HOME UNIT SWAN H 16-32-67-10	0887	744060	10	00	000	125				108003
00	02	33	067	10	5	0	HOME REGENT A SWAN HILLS 2-33	0887	744060	10	00	000	125			64	108000
00	04	33	067	10	5	0	HOME REG A SWAN HILLS 4-33-67-10	0887	744060	10	00	000	125			64	108000
00	10	33	067	10	5	0	HOME REG A SWAN HILLS 10-33-67-10	0887	744060	10	00	000	125				408000
00	12	33	067	10	5	0	HOME REGENT A SWAN H 12-33-67-10	0887	744060	10	00	000	125			64	108000
00	15	33	067	10	5	0	HOME UNIT SWAN HILLS 15-33-67-10	0887	744060	10	00	000	125			64	108000
00	04	34	067	10	5	0	HOME REG A SWAN HILLS 4-34-67-10	0887	744060	10	00	000	125			64	108000
00	12	34	067	10	5	0	HOME REGENT A SWAN H 12-34-67-10	0887	744060	10	00	000	125			64	108000
00	10	13	067	11	5	0	HOME REG B SWAN HILLS 10-13-67-11	0887	744060	10	00	000	125			64	108000
00	02	24	067	11	5	0	HOME REGENT B SWAN H 2-24-67-11	0887	744060	10	00	000	125			64	108000
00	10	24	067	11	5	0	HOME REG B SWAN HILLS 10-24-67-11	0887	744060	10	00	000	125			64	108000
00	12	24	067	11	5	0	HOME REGENT B SWANHILLS 12-24	0887	744060	10	00	000	125			64	108000
00	02	25	067	11	5	0	HOME REGENT B SWANH 2-25-67-11	0887	744060	10	00	000	125			64	408000
00	04	25	067	11	5	0	HOME REGENT B SWAN HILLS 4-25	0887	744060	10	00	000	125			64	108000
00	06	25	067	11	5	0	HOME UNIT SWAN HILLS 6-25-67-11	0887	744060	10	00	000	125				108003
00	10	25	067	11	5	0	HOME REG B SWAN HILLS 10-25-67-11	0887	744060	10	00	000	125			64	408000
00	02	36	067	11	5	0	AMERADA CROWN CK SWANH 2-36-67-11	0887	744060	10	00	000	125			64	108000
00	10	36	067	11	5	0	AMERADA CROWN CK SWANH 10-36-67-11	0887	744060	10	00	000	125			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 JUL 1991	006

EFFECTIVE DATE	OPER NO
01 JUL 1991	096

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 32	0920	190009	20	00	000	032	8.0	128.0	512	
00	01	32	07	40	96	0	TOTAL VALHALLA 1-32-74-9	0920	190009	20	00	000	032			16	408000
00	02	32	07	40	96	0	TOTAL VALHALLA 2-32-74-9	0920	190009	20	00	000	032			16	408000
00	03	32	07	40	96	0	TOTAL VALHALLA 3-32-74-9	0920	190009	20	00	000	032			16	408000
00	04	32	07	40	96	0	TOTAL VALHALLA 4-32-74-9	0920	190009	20	00	000	032			16	408000
00	05	32	07	40	96	0	TOTAL VALHALLA 5-32-74-9	0920	190009	20	00	000	032			16	108000
00	06	32	07	40	96	0	TOTAL VALHALLA 6-32-74-9	0920	190009	20	00	000	032			16	108000
00	07	32	07	40	96	0	TOTAL VALHALLA 7-32-74-9	0920	190009	20	00	000	032			16	108000
00	08	32	07	40	96	0	TOTAL VALHALLA 8-32-74-9	0920	190009	20	00	000	032			16	108000
00	09	32	07	40	96	0	TOTAL VALHALLA 9-32-74-9	0920	190009	20	00	000	032			16	408000
00	10	32	07	40	96	0	TOTAL VALHALLA 10-32-74-9	0920	190009	20	00	000	032			16	408000
00	11	32	07	40	96	0	TOTAL VALHALLA 11-32-74-9	0920	190009	20	00	000	032			16	408000
00	12	32	07	40	96	0	TOTAL VALHALLA 12-32-74-9	0920	190009	20	00	000	032			16	408000
00	13	32	07	40	96	0	TOTAL VALHALLA 13-32-74-9	0920	190009	20	00	000	032			16	108000
00	14	32	07	40	96	0	TOTAL VALHALLA 14-32-74-9	0920	190009	20	00	000	032			16	108000
00	15	32	07	40	96	0	TOTAL VALHALLA 15-32-74-9	0920	190009	20	00	000	032			16	108000
00	16	32	07	40	96	0	TOTAL VALHALLA 16-32-74-9	0920	190009	20	00	000	032			16	108000
00	01	33	07	40	96	0	TOTAL VALHALLA 1-33-74-9	0920	190009	20	00	000	032			16	408000
00	02	33	07	40	96	0	TOTAL VALHALLA 2-33-74-9	0920	190009	20	00	000	032			16	408000
00	03	33	07	40	96	0	TOTAL VALHALLA 3-33-74-9	0920	190009	20	00	000	032			16	408000
00	04	33	07	40	96	0	TOTAL VALHALLA 4-33-74-9	0920	190009	20	00	000	032			16	408000
00	05	33	07	40	96	0	TOTAL VALHALLA 5-33-74-9	0920	190009	20	00	000	032			16	108000
00	06	33	07	40	96	0	TOTAL VALHALLA 6-33-74-9	0920	190009	20	00	000	032			16	108000
00	07	33	07	40	96	0	TOTAL VALHALLA 7-33-74-9	0920	190009	20	00	000	032			16	108000
00	08	33	07	40	96	0	TOTAL VALHALLA 8-33-74-9	0920	190009	20	00	000	032			16	108000
00	09	33	07	40	96	0	TOTAL VALHALLA 9-33-74-9	0920	190009	20	00	000	032			16	408000
00	10	33	07	40	96	0	TOTAL VALHALLA 10-33-74-9	0920	190009	20	00	000	032			16	408000
00	11	33	07	40	96	0	TOTAL VALHALLA 11-33-74-9	0920	190009	20	00	000	032			16	408000
00	12	33	07	40	96	0		0920	190009	20	00	000	032			16	308000
00	13	33	07	40	96	0	TOTAL VALHALLA 13-33-74-9	0920	190009	20	00	000	032			16	108000
00	14	33	07	40	96	0	TOTAL VALHALLA 14-33-74-9	0920	190009	20	00	000	032			16	108000
00	15	33	07	40	96	0	TOTAL VALHALLA 15-33-74-9	0920	190009	20	00	000	032			16	108000
00	16	33	07	40	96	0	TOTAL VALHALLA 16-33-74-9	0920	190009	20	00	000	032				408006
02	16	33	07	40	96	0	TOTAL VALHALLA 16-33-74-9	0920	190009	20	00	000	032			16	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0920	190009	20	00	000	032

EFFECTIVE DATE	OPER NO
01 JUL 1991	096

EFFECTIVE DATE	OPER NO
01 JUL 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 7	0925	744000	10	00	000	007	17.0	799.0	2464	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	10	00	000	007				000000
00	12	15	06	13	5	0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	10	00	000	007			64	108000
00	10	16	06	13	5	0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	10	00	000	007			64	108000
00	02	21	06	13	5	0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	10	00	000	007			64	108000
00	02	22	06	13	5	0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	10	00	000	007			32	108000
00	04	22	06	13	5	0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	10	00	000	007			64	408000
00	08	22	06	13	5	0	SHELL ET AL VIRG 8-22-64-13	0925	744000	10	00	000	007			32	108000
00	10	22	06	13	5	0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	10	00	000	007			32	108000
00	12	22	06	13	5	0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	10	00	000	007			64	108000
00	16	22	06	13	5	0	SHELL ET AL VIRGHILLS 16-22-64-13	0925	744000	10	00	000	007			32	108000
00	04	23	06	13	5	0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	10	00	000	007			32	108000
00	06	23	06	13	5	0	SHELL ET AL VIRGHILLS 6-23-64-13	0925	744000	10	00	000	007			32	108000
00	10	23	06	13	5	0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	10	00	000	007			32	108000
00	12	23	06	13	5	0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	10	00	000	007			32	408000
00	14	23	06	13	5	0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	10	00	000	007			32	108000
00	16	23	06	13	5	0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	10	00	000	007			32	108000
00	04	25	06	13	5	0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	10	00	000	007			32	108000
00	06	25	06	13	5	0	SHELL VIRGINIA HILLS 6-25-64-13	0925	744000	10	00	000	007			32	108000
00	10	25	06	13	5	0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	10	00	000	007			64	108000
00	12	25	06	13	5	0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	10	00	000	007				408000
00	14	25	06	13	5	0	SHELL ET AL VIRGHILLS 14-25-64-13	0925	744000	10	00	000	007			64	108000
00	02	26	06	13	5	0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	10	00	000	007			32	408000
00	04	26	06	13	5	0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	10	00	000	007			32	108000
00	06	26	06	13	5	0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	10	00	000	007			32	108000
00	08	26	06	13	5	0	SHELL ET AL VIRGHILLS 8-26-64-13	0925	744000	10	00	000	007			32	108000
00	10	26	06	13	5	0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	10	00	000	007			32	108000
00	12	26	06	13	5	0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	10	00	000	007			32	408000
00	14	26	06	13	5	0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	10	00	000	007			32	108000
00	16	26	06	13	5	0	SHELL ET AL VIRGHILLS 16-26-64-13	0925	744000	10	00	000	007			32	108000
00	02	27	06	13	5	0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	10	00	000	007				408000
00	08	27	06	13	5	0	SHELL VIRGINIA HILLS 8-27-64-13	0925	744000	10	00	000	007			64	108000
00	10	27	06	13	5	0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	10	00	000	007				108003
00	16	27	06	13	5	0	SHELL VIRG HILLS 16-27-64-13	0925	744000	10	00	000	007			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	10	00	000	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	064	13	5	0	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	10	00	000	007			64	108000
00	02	34	064	13	5	0	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	10	00	000	007			64	708000
00	06	34	064	13	5	0	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	10	00	000	007			64	108004
00	10	34	064	13	5	0	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	10	00	000	007			32	108000
00	12	34	064	13	5	0	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	10	00	000	007			64	708000
00	16	34	064	13	5	0	SHELL VIRGINIA HILLS 16-34-64-13	0925	744000	10	00	000	007			32	108000
00	02	35	064	13	5	0	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	10	00	000	007			32	408000
00	04	35	064	13	5	0	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	10	00	000	007			32	108000
00	06	35	064	13	5	0	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	10	00	000	007			32	108000
00	08	35	064	13	5	0	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	10	00	000	007			32	108000
00	10	35	064	13	5	0	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	10	00	000	007			32	108000
00	12	35	064	13	5	0	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	10	00	000	007			32	408000
00	14	35	064	13	5	0	SHELL ET AL VIRG HILLS 14-35	0925	744000	10	00	000	007			32	108000
00	16	35	064	13	5	0	SHELL ET AL VIRG HILLS 16-35	0925	744000	10	00	000	007			32	108000
00	02	36	064	13	5	0	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	10	00	000	007			64	408000
00	04	36	064	13	5	0	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	10	00	000	007				108005
03	04	36	064	13	5	0	SHELL VIRGINIA HILLS 4-36B-64-13	0925	744000	10	00	000	007			32	108000
02	06	36	064	13	5	0	SHELL ET AL VIRGHILLS 6-36-64-13	0925	744000	10	00	000	007			32	108000
00	10	36	064	13	5	0	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	10	00	000	007			64	108000
00	12	36	064	13	5	0	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	10	00	000	007			32	408000
00	14	36	064	13	5	0	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	10	00	000	007			32	108000
00	04	01	065	13	5	0	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	10	00	000	007			64	108000
00	02	02	065	13	5	0	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	10	00	000	007			32	408000
00	04	02	065	13	5	0	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	10	00	000	007			32	108000
00	06	02	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	10	00	000	007			32	108000
00	08	02	065	13	5	0	SHELL ET AL VIRGHILLS 8-2-65-13	0925	744000	10	00	000	007			32	108000
00	10	02	065	13	5	0	HB UNION HOME VIRGH 10-2-65-13	0925	744000	10	00	000	007			64	108000
00	02	03	065	13	5	0	HB UNION HOME VIRGH 2-3-65-13	0925	744000	10	00	000	007			32	408000
00	04	03	065	13	5	0	HB UNION HOME VIRGH 4-3-65-13	0925	744000	10	00	000	007			32	108000
00	06	03	065	13	5	0	SHELL ET AL VIRGHILLS 6-3-65-13	0925	744000	10	00	000	007			32	108000
00	08	03	065	13	5	0	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	10	00	000	007			32	108000
00	10	03	065	13	5	0	HB UNION HOME VIRGH 10-3-65-13	0925	744000	10	00	000	007			32	108000

ROGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	10	00	000	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	037

EFFECTIVE DATE	OPER NO
01 JUL 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	782.0	4704	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	20	00	000	001				000000
00	10	06	064	13	5	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	064	13	5	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	064	13	5	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	064	13	5	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	02	16	064	13	5	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	064	13	5	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	064	13	5	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108004
00	04	27	064	13	5	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	02	33	064	13	5	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	01	065	13	5	0	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	065	13	5	0	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	12	02	065	13	5	0	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	408000
00	12	03	065	13	5	0	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	108000
00	14	03	065	13	5	0	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	16	03	065	13	5	0	SHELL ET AL VIRG 16-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	065	13	5	0	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	065	13	5	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	108004
00	12	04	065	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	065	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	065	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108004
00	10	07	065	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108004
00	12	07	065	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108004
00	02	08	065	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	065	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	065	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	065	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	065	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	065	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	065	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	065	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	037

EFFECTIVE DATE	OPER NO
01 JUL 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	408000
00	04	10	065	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			32	108000
00	06	10	065	13	5	0	SHELL ET AL VIRG 6-10-65-13	0925	744000	20	00	000	001			32	108000
00	10	10	065	13	5	0	AMOCO VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108000
00	12	10	065	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	408000
00	02	11	065	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			32	108000
00	04	11	065	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108004
00	07	11	065	13	5	0	SHELL ET AL VIRG 7-11-65-13	0925	744000	20	00	000	001			32	108000
00	10	11	065	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108000
00	12	11	065	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	065	13	5	0	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	5	0	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	5	0	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			32	108000
00	06	16	065	13	5	0	SHELL ET AL VIRGHILLS 6-16-65-13	0925	744000	20	00	000	001			32	108000
00	10	16	065	13	5	0	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	5	0	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	408000
00	02	17	065	13	5	0	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			32	108000
00	04	17	065	13	5	0	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108004
00	08	17	065	13	5	0	SHELL ET AL VIRG 8-17-65-13	0925	744000	20	00	000	001			32	108000
00	10	17	065	13	5	0	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	065	13	5	0	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	065	13	5	0	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	065	13	5	0	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	065	13	5	0	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	065	13	5	0	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	065	13	5	0	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	065	13	5	0	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108004
00	04	19	065	13	5	0	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	5	0	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108004
00	12	19	065	13	5	0	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108004

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	037

EFFECTIVE DATE	OPER NO
01 JUL 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	065	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108004
00	04	20	065	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108004
00	02	21	065	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	5	0	HB UNION HOME VIRGHILLS 4-21-65-13	0925	744000	20	00	000	001			32	108000
00	06	21	065	13	5	0	HB UNION HOME VIRGHILLS 6-21-65-13	0925	744000	20	00	000	001			32	108000
00	12	21	065	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108004
00	02	30	065	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108004
00	04	30	065	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108004
00	04	13	065	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108004
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	037

EFFECTIVE DATE	OPER NO
01 JUL 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 6	0967	176001	20	00	000	006	8.0	120.0	1728	
00	14	19	04	20	65	0	TEXACO TEXCAN WILLGR 14-19-42-6	0967	176001	20	00	000	006			64	108000
00	16	19	04	20	65	0	TEXACO TEXCAN WILLGR 16-19-42-6	0967	176001	20	00	000	006			64	108000
00	14	20	04	20	65	0	TEXACO TEXCAN WILL GR 14-20-42-6	0967	176001	20	00	000	006			64	108000
00	16	20	04	20	65	0	TEXACO TEXCAN WILL GR 16-20-42-6	0967	176001	20	00	000	006			64	108000
00	14	21	04	20	65	0	TEXACO TEXCAN WILL GR 14-21-42-6	0967	176001	20	00	000	006			64	108000
00	06	28	04	20	65	0	TEXACO MCCOLL WILLGR 6-28-42-6	0967	176001	20	00	000	006			64	108000
00	14	28	04	20	65	0	TEXACO MCCOLL WILLGR 14-28-42-6	0967	176001	20	00	000	006			64	108000
00	06	29	04	20	65	0	TEXACO TEXCAN WILLGR 6-29-42-6	0967	176001	20	00	000	006			64	108004
00	08	29	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-29-42-6	0967	176001	20	00	000	006			64	408000
00	14	29	04	20	65	0	TEXACO TEXCAN WILLGR 14-29-42-6	0967	176001	20	00	000	006			64	108000
00	16	29	04	20	65	0	TEXACO MCCOLL A WILLGR 16-29-42-6	0967	176001	20	00	000	006			64	108004
00	06	30	04	20	65	0	TEXACO TEXCAN WILLGR 6-30-42-6	0967	176001	20	00	000	006			64	108000
00	08	30	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-30-42-6	0967	176001	20	00	000	006			64	408000
00	14	30	04	20	65	0	TEXACO TEXCAN WILLGR 14-30-42-6	0967	176001	20	00	000	006			64	408000
00	16	30	04	20	65	0	TEXACO TEXCAN WILLGR 16-30-42-6	0967	176001	20	00	000	006			64	108000
00	06	31	04	20	65	0	TEXACO TEXCAN WILL GR 6-31-42-6	0967	176001	20	00	000	006			64	108004
00	08	31	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-31-42-6	0967	176001	20	00	000	006			64	408000
00	14	31	04	20	65	0	TEXACO TEXCAN WILL GR 14-31-42-6	0967	176001	20	00	000	006			64	108000
00	06	32	04	20	65	0	TEXACO MCCOLL A WILLGR 6-32-42-6	0967	176001	20	00	000	006			64	108000
00	08	32	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-32-42-6	0967	176001	20	00	000	006			64	408000
00	06	33	04	20	65	0	TEXACO TEXCAN WILLGR 6-33-42-6	0967	176001	20	00	000	006			64	108000
00	06	25	04	20	75	0	TEXACO WILLGR 6-25-42-7	0967	176001	20	00	000	006			64	108004
00	08	25	04	20	75	0	TEXACO TEXCAN WILLGR 8-25-42-7	0967	176001	20	00	000	006			64	408000
00	14	25	04	20	75	0	TEXACO TEXCAN WILL GR 14-25-42-7	0967	176001	20	00	000	006			64	108000
00	16	25	04	20	75	0	TEXACO TEXCAN WILLGR 16-25-42-7	0967	176001	20	00	000	006			64	108000
00	16	26	04	20	75	0	TEXACO ET AL WILL GR 16-26-42-7	0967	176001	20	00	000	006			128	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 JUL 1991	017

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 19	0967	176001	20	00	000	019	8.0	528.0	6528	
00	14	26	04	10	7	5	0 HB WILLESDEN GREEN 14-26-41-7	0967	176001	20	00	000	019			64	108000
00	16	26	04	10	7	5	0 WINCAN WILLGR IN 16-26-41-7	0967	176001	20	00	000	019			64	408000
00	08	27	04	10	7	5	0	0967	176001	20	00	000	019			64	308000
00	16	27	04	10	7	5	0 AMERADA CROWN DB WILLGR 16-27-41-7	0967	176001	20	00	000	019			64	408000
00	08	33	04	10	7	5	0 AM MIN ET AL WILL GR 8-33-41-7	0967	176001	20	00	000	019			64	108000
00	16	33	04	10	7	5	0 AMERADA CROWN CP WILLGR 16-33-41-7	0967	176001	20	00	000	019			64	408000
00	06	34	04	10	7	5	0 AMERADA CROWN CP WILLGR 6-34-41-7	0967	176001	20	00	000	019			64	108000
00	08	34	04	10	7	5	0 AM MIN ET AL WILLGR 8-34-41-7	0967	176001	20	00	000	019			64	108000
00	14	34	04	10	7	5	0 AMHESS UNIT 6 WILLGR 14-34-41-7	0967	176001	20	00	000	019			64	108000
00	16	34	04	10	7	5	0 AMERADA CROWN BY WILLGR 16-34-41-7	0967	176001	20	00	000	019			64	408000
00	06	35	04	10	7	5	0 AMERADA CROWN BY WILLGR 6-35-41-7	0967	176001	20	00	000	019			64	108000
00	08	35	04	10	7	5	0	0967	176001	20	00	000	019			64	308000
00	14	35	04	10	7	5	0 AMMIN ET AL WILL GR 14-35-41-7	0967	176001	20	00	000	019			64	108000
00	16	35	04	10	7	5	0 AMERADA CROWN BY WILLGR 16-35-41-7	0967	176001	20	00	000	019			64	408000
00	06	36	04	10	7	5	0 WINCAN WILLGR 6-36-41-7	0967	176001	20	00	000	019			64	108000
00	08	36	04	10	7	5	0 WINCAN WILLGR 8-36-41-7	0967	176001	20	00	000	019			64	108000
00	14	36	04	10	7	5	0 AMMIN ET AL WILL GR 14-36-41-7	0967	176001	20	00	000	019			64	108000
00	16	36	04	10	7	5	0 WINCAN WILLGR 16-36-41-7	0967	176001	20	00	000	019			64	408000
00	06	01	04	20	7	5	0 AMERADA CROWN CQ WILLGR 6-1-42-7	0967	176001	20	00	000	019			64	108000
00	08	01	04	20	7	5	0 AMMIN ET AL WILLGR 8-1-42-7	0967	176001	20	00	000	019			64	108000
00	14	01	04	20	7	5	0 AM MIN ET AL WILL GR 14-1-42-7	0967	176001	20	00	000	019			64	108000
00	16	01	04	20	7	5	0 AMERADA CROWN CQ WILLGR 16-1-42-7	0967	176001	20	00	000	019			64	408000
00	06	02	04	20	7	5	0 AMERADA CROWN CQ WILLGR 6-2-42-7	0967	176001	20	00	000	019			64	108000
00	08	02	04	20	7	5	0 AMMIN ET AL WILLGR 8-2-42-7	0967	176001	20	00	000	019			64	108200
00	14	02	04	20	7	5	0 AMMIN ET AL WILLGR 14-2-42-7	0967	176001	20	00	000	019			64	108000
00	16	02	04	20	7	5	0 AMERADA CROWN CQ WILLGR 16-2-42-7	0967	176001	20	00	000	019			64	408000
00	06	03	04	20	7	5	0 AMERADA CROWN CV WILLGR 6-3-42-7	0967	176001	20	00	000	019			64	108000
00	08	03	04	20	7	5	0 AM MIN ET AL WILLGR 8-3-42-7	0967	176001	20	00	000	019			64	108000
00	14	03	04	20	7	5	0 AMHESS UNIT 6 WILLGR 14-3-42-7	0967	176001	20	00	000	019			64	108000
02	16	03	04	20	7	5	0 AMERADA CROWN CV WILLGR A 16-3-42-7	0967	176001	20	00	000	019			64	408000
00	06	04	04	20	7	5	0 AMERADA CROWN DE WILLGR 6-4-42-7	0967	176001	20	00	000	019			64	108000
00	08	04	04	20	7	5	0 AMMIN ET AL WILL GR 8-4-42-7	0967	176001	20	00	000	019			64	108000
00	14	04	04	20	7	5	0 AMMIN ET AL WILLGR 14-4-42-7	0967	176001	20	00	000	019			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	04	04	20	7	50	AMERADA CROWN DE WILLGR 16-4-42-7	0967	176001	20	00	000	019			64	408000
00	08	08	04	20	7	50	AM MIN ET AL WILL GR 8-8-42-7	0967	176001	20	00	000	019			64	108000
00	16	08	04	20	7	50	HB WILLGR 16-8-42-7	0967	176001	20	00	000	019			64	408000
00	06	09	04	20	7	50	WINCAN WILLGR 6-9-42-7	0967	176001	20	00	000	019			64	108000
00	08	09	04	20	7	50	AMHESS UNIT 6 WILL GR 8-9-42-7	0967	176001	20	00	000	019			64	108000
00	14	09	04	20	7	50	AMMIN ET AL WILL GR 14-9-42-7	0967	176001	20	00	000	019			64	108000
00	16	09	04	20	7	50	AMERADA CROWN CM WILLGR 16-9-42-7	0967	176001	20	00	000	019			64	408000
00	06	10	04	20	7	50	AMERADA CR BK WILLGRW 6-10-42-7	0967	176001	20	00	000	019			64	108000
00	08	10	04	20	7	50	AM MIN ET AL WILL GR 8-10-42-7	0967	176001	20	00	000	019			64	108000
00	14	10	04	20	7	50	AMMIN ET AL WILL GR 14-10-42-7	0967	176001	20	00	000	019			64	108000
00	16	10	04	20	7	50	AMERADA CROWN BK WILLGR 16-10-42-7	0967	176001	20	00	000	019			64	408000
00	06	11	04	20	7	50	AMERADA CR BK WILLGRW 6-11-42-7	0967	176001	20	00	000	019			64	108000
00	08	11	04	20	7	52	AMMIN WILLGR 8-11-42-7	0967	176001	20	00	000	019			64	108000
00	14	11	04	20	7	50	AMHESS UNIT 6 WILLGR 14-11-42-7	0967	176001	20	00	000	019			64	108000
00	16	11	04	20	7	50	AMERADA CR BK WILLGR IN 16-11-42-7	0967	176001	20	00	000	019			64	408000
00	06	12	04	20	7	50	AMERADA CR BK WILLGRW 6-12-42-7	0967	176001	20	00	000	019			64	108000
00	14	12	04	20	7	50		0967	176001	20	00	000	019			64	308000
00	06	14	04	20	7	50	AMERADA CR BK WILLGRW 6-14-42-7	0967	176001	20	00	000	019			64	108000
00	14	14	04	20	7	50	AMHESS UNIT 6 WILLGR 14-14-42-7	0967	176001	20	00	000	019			64	108004
00	06	15	04	20	7	50	AMERADA CR BK WILL GR W 6-15-42-7	0967	176001	20	00	000	019			64	108000
00	08	15	04	20	7	50	AMMIN ET AL WILL GR 8-15-42-7	0967	176001	20	00	000	019			64	108000
00	14	15	04	20	7	50	AMMIN ET AL WILL GR 14-15-42-7	0967	176001	20	00	000	019			64	108000
00	16	15	04	20	7	50	AMERADA CR BK WILLGR IN 16-15-42-7	0967	176001	20	00	000	019			64	408000
00	06	16	04	20	7	50	AMERADA CROWN CW WILLGR 6-16-42-7	0967	176001	20	00	000	019			64	108000
00	08	16	04	20	7	50	AM MIN ET AL WILLGR 8-16-42-7	0967	176001	20	00	000	019			64	108000
00	14	16	04	20	7	50	AM MIN ET AL WILLGR 14-16-42-7	0967	176001	20	00	000	019			64	108000
00	16	16	04	20	7	50	AMERADA CR CW WILLGR IN 16-16-42-7	0967	176001	20	00	000	019			64	408000
00	06	17	04	20	7	50	AMERADA CRWN BX WILLGRW 6-17-42-7	0967	176001	20	00	000	019			64	108000
00	08	17	04	20	7	50	AMM MIN ET AL WILLGR 8-17-42-7	0967	176001	20	00	000	019			64	108000
00	14	17	04	20	7	50	AM MIN ET AL WILL GR 14-17-42-7	0967	176001	20	00	000	019			64	108000
00	16	17	04	20	7	50	WHITEHALL WILLGR IN 16-17-42-7	0967	176001	20	00	000	019			64	408000
00	06	19	04	20	7	50	DOME PROVO WILLGR 6-19-42-7	0967	176001	20	00	000	019			64	108000
00	08	19	04	20	7	50		0967	176001	20	00	000	019			64	308000
00	14	19	04	20	7	50		0967	176001	20	00	000	019			64	308000
00	16	19	04	20	7	50	WHITEHALL ETAL WILLGR IN 16-19-42-7	0967	176001	20	00	000	019			64	408000

BOGA BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	20	042	07	5	0	WHITEHALL ET AL WILLGR 6-20-42-7	0967	176001	20	00	000	019			64	108000
00	08	20	042	07	5	0	AM MIN ET AL WILLGR 8-20-42-7	0967	176001	20	00	000	019			64	108000
00	14	20	042	07	5	0	AM MIN ET AL WILLGR 14-20-42-7	0967	176001	20	00	000	019			64	108000
00	16	20	042	07	5	0	AMERADA CR CU WILLGR IN 16-20-42-7	0967	176001	20	00	000	019			64	408000
00	06	21	042	07	5	0	AMERADA CROWN CU WILLGR 6-21-42-7	0967	176001	20	00	000	019			64	108000
00	08	21	042	07	5	0	AM MIN ET AL WILLGR 8-21-42-7	0967	176001	20	00	000	019			64	108000
00	14	21	042	07	5	0	AM MIN ET AL WILLGR 14-21-42-7	0967	176001	20	00	000	019			64	108000
00	16	21	042	07	5	0	AMERADA CR CU WILLGR 16-21-42-7	0967	176001	20	00	000	019			64	408000
00	06	22	042	07	5	0	AMERADA CR BK WILL GR W 6-22-42-7	0967	176001	20	00	000	019			64	108000
00	08	22	042	07	5	0	AMHESS UNIT 6 WILLGR 8-22-42-7	0967	176001	20	00	000	019			64	108000
00	14	22	042	07	5	0	AM MIN ET AL WILLGR 14-22-42-7	0967	176001	20	00	000	019			64	108000
00	16	22	042	07	5	0	AMERADA CR BK WILLGR IN 16-22-42-7	0967	176001	20	00	000	019			64	408000
00	06	23	042	07	5	0	AMERADA CROWN BK WILLGRW 6-23-42-7	0967	176001	20	00	000	019			64	108000
00	14	23	042	07	5	0	AM MIN ET AL WILL GR 14-23-42-7	0967	176001	20	00	000	019			64	108000
00	06	26	042	07	5	0	HB WILLGR 6-26-42-7	0967	176001	20	00	000	019			64	108000
00	14	26	042	07	5	0		0967	176001	20	00	000	019			64	308000
00	06	27	042	07	5	0	ASHLAND WILLGR 6-27-42-7	0967	176001	20	00	000	019			64	108000
00	08	27	042	07	5	0	AM MIN ET AL WILLGR 8-27-42-7	0967	176001	20	00	000	019			64	108000
00	14	27	042	07	5	0	AM MIN ET AL WILLGR 14-27-42-7	0967	176001	20	00	000	019			64	108000
00	16	27	042	07	5	0	ASHLAND WILLGR 16-27-42-7	0967	176001	20	00	000	019			64	408000
00	06	28	042	07	5	0	AMERADA CR BR WILLGRW 6-28-42-7	0967	176001	20	00	000	019			64	108000
00	14	28	042	07	5	0		0967	176001	20	00	000	019			64	308000
00	06	29	042	07	5	2	AMERADA CRWN BR WILLGRW 6-29-42-7	0967	176001	20	00	000	019			64	108000
00	08	29	042	07	5	0	AM MIN ET AL WILLGR 8-29-42-7	0967	176001	20	00	000	019			64	108000
00	14	29	042	07	5	0	AM MIN ET AL WILLGR 14-29-42-7	0967	176001	20	00	000	019			64	108000
00	16	29	042	07	5	0	AMERADA CR BR WILLGR IN 16-29-42-7	0967	176001	20	00	000	019			64	408000
00	06	30	042	07	5	0	WHITEHALL ET AL WILLGR 6-30-42-7	0967	176001	20	00	000	019			64	108000
00	08	30	042	07	5	0		0967	176001	20	00	000	019			64	308000
00	14	30	042	07	5	0		0967	176001	20	00	000	019			64	308000
00	16	30	042	07	5	0	AMERADA CR BR WILLGR IN 16-30-42-7	0967	176001	20	00	000	019			64	408000
00	06	31	042	07	5	0	WHITEHALL ET AL WILLGR 6-31-42-7	0967	176001	20	00	000	019			64	108000
00	14	31	042	07	5	0		0967	176001	20	00	000	019			64	308000
00	06	32	042	07	5	0	AMERADA CROWN BR WILLGR 6-32-42-7	0967	176001	20	00	000	019			64	108000
00	14	32	042	07	5	0		0967	176001	20	00	000	019			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN VIKING H BLOCK NO 1	0967	218008	00	01	000	000	10.5	42.0	320	
02	16	28	04	20	7	5 0	AMMIN WILLGR 16-28-42-7	0967	218008	00	01	001	000			64	107000
00	08	33	04	20	7	5 0	ALBANY CEPL ET AL WILLGR 8-33-42-7	0967	218008	00	01	002	000			64	107200
00	09	33	04	20	7	5 0	ALBANY ET AL WILLGR 9-33-42-7	0967	218008	00	01	003	000			64	107000
00	05	34	04	20	7	5 0	BP ET AL WILLGREEN GREEN 5-34-42-7	0967	218008	00	01	004	000			64	107000
00	12	34	04	20	7	5 0	BP ET AL WILLGR 12-34-42-7	0967	218008	00	01	005	000			64	107004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	218008	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JUL 1991	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WORSLEY CHARLIE LAKE B BLOCK NO 1	0991	508002	00	01	000	000	8.0	160.0	1280	
00	16	20	087	07	6	0	AMOCO WORSLEY 16-20-87-7	0991	508002	00	01	001	000			64	107000
00	06	21	087	07	6	0	AMOCO WORSLEY 6-21-87-7	0991	508002	00	01	002	000			64	107000
00	08	21	087	07	6	0	AMOCO WORSLEY 8-21-87-7	0991	508002	00	01	003	000			64	107000
00	14	21	087	07	6	0	AMOCO WORSLEY14-21-87-7	0991	508002	00	01	004	000			64	107000
00	16	21	087	07	6	0	AMOCO WORSLEY 16-21-87-7	0991	508002	00	01	005	000			64	107000
00	14	22	087	07	6	0	AMOCO WORSLEY 14-22-87-7	0991	508002	00	01	006	000			64	107000
00	06	28	087	07	6	0	AMOCO WORLSEY 6-28-87-7	0991	508002	00	01	007	000			64	107000
00	08	28	087	07	6	0	AMOCO WORLSEY 8-28-87-7	0991	508002	00	01	008	000			64	107000
00	14	28	087	07	6	0	AMOCO WORLSEY 14-28-87-7	0991	508002	00	01	009	000			64	107000
00	16	28	087	07	6	0	AMOCO WORLSEY 16-28-87-7	0991	508002	00	01	010	000			64	107000
00	06	29	087	07	6	0	AMOCO WORLSEY 6-29-87-7	0991	508002	00	01	011	000			64	107000
00	08	29	087	07	6	0	AMOCO WORLSEY 8-29-87-7	0991	508002	00	01	012	000			64	107000
00	14	29	087	07	6	0	AMOCO WORLSEY 14-29-87-7	0991	508002	00	01	013	000			64	107000
00	16	29	087	07	6	0	AMOCO WORLSEY16-29-87-7	0991	508002	00	01	014	000			64	107000
00	06	32	087	07	6	0	AMOCO WORLSEY 6-32-87-7	0991	508002	00	01	015	000			64	107000
00	08	32	087	07	6	0	AMOCO WORLSEY 8-32-87-7	0991	508002	00	01	016	000			64	107000
00	04	33	087	07	6	2	AMOCO WORLSEY4-33-87-7	0991	508002	00	01	017	000			64	107200
00	08	33	087	07	6	0	AMOCO WORLSEY 8-33-87-7	0991	508002	00	01	018	000			64	107000
00	14	33	087	07	6	0	AMOCO WORLSEY14-33-87-7	0991	508002	00	01	019	000			64	107000
00	16	33	087	07	6	0	AMOCO WORLSEY16-33-87-7	0991	508002	00	01	020	000			64	107000

B065 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0991	508002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JUL 1991	060

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER LL PROJECT NO 1	0997	788038	20	00	000	001	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0997	788038	20	00	000	001				000000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788038	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	007

EFFECTIVE DATE	OPER NO
01 JUL 1991	GD7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER E2E PROJECT NO 1	0997	788131	20	00	000	001	.0	.0		
GD	7	1	0	1	0	0	1	1	0	CANCELLED	0997	788131	20	00	000	001				000000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0997	788131	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	GD7

EFFECTIVE DATE	OPER NO
01 JUL 1991	DA4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY PEKISKO G PROJECT NO 1	0092	642007	20	00	000	001	8.0	24.0	128	
02	11	19	016	12	4	0	INTENSITY PCP BANTRY 11-19-16-12	0092	642007	20	00	000	001			16	108014
00	13	19	016	12	4	0	REEL BANTRY 13-19-16-12	0092	642007	20	00	000	001			16	108010
02	14	19	016	12	4	0	REEL PCP BANTRY 14-19-16-12	0092	642007	20	00	000	001			16	408010
00	02	30	016	12	4	0	REEL ET AL BANTRY 2-30-16-12	0092	642007	20	00	000	001			16	408010
00	03	30	016	12	4	0	INTENSITY ET AL BANTRY 3-30-16-12	0092	642007	20	00	000	001			16	108014
00	04	30	016	12	4	0	REEL ET AL BANTRY 4-30-16-12	0092	642007	20	00	000	001			16	108010
00	05	30	016	12	4	0	INTENSITY ET AL BANTRY 5-30-16-12	0092	642007	20	00	000	001			16	108010
00	06	30	016	12	4	3	ARAGON BANTRY 6-30-16-12	0092	642007	20	00	000	001			16	408010
02	08	25	016	13	4	0	INTENSITY BANTRY 8-25-16-13	0092	642007	20	00	000	001				408010

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0092	642007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	DA4

EFFECTIVE DATE	OPER NO
01 JUL 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN D PROJECT NO 2	0259	250004	20	00	000	002	8.0	24.0	96	
00	08	09	018	15	4	0	PCP FRISCO COUNTESS 8-9-18-15	0259	250004	20	00	000	002			16	108010
02	08	09	018	15	4	0	PCP NORCEN COUNTESS 8-9-18-15	0259	250004	20	00	000	002				108013
00	09	09	018	15	4	0	PCP FRISCO COUNTESS 9-9-18-15	0259	250004	20	00	000	002			16	108010
02	09	09	018	15	4	0	PCP NORCEN COUNTESS 9-9-18-15	0259	250004	20	00	000	002				108013
C0	16	09	018	15	4	0	PCP NORCEN COUNTESS 16C-9-18-15	0259	250004	20	00	000	002				108013
00	16	09	018	15	4	0	PCP COUNTESS 16-9-18-15	0259	250004	20	00	000	002			16	108010
00	03	10	018	15	4	0	PCP SIGNAL COUNTESS 3-10-18-15	0259	250004	20	00	000	002			16	408010
00	04	10	018	15	4	0	PCP COUNTESS 4-10-18-15	0259	250004	20	00	000	002			16	408010
00	05	10	018	15	4	0		0259	250004	20	00	000	002			16	308010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1991	026

EFFECTIVE DATE	OPER NO
01 JUL 1991	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN K&V PROJ NO 16	0430	310060	20	00	000	016	8.0	152.0	352	
00	13	07	012	13	4	0	OAK ET AL GRDFKS 13-7-12-13	0430	310060	20	00	000	016			16	408010
00	14	07	012	13	4	0	OAK ET AL GRDFKS 14-7-12-13	0430	310060	20	00	000	016			16	108010
00	03	18	012	13	4	0	OAKWOOD GRDFKS 3-18-12-13	0430	310060	20	00	000	016			16	108210
00	04	18	012	13	4	0	OAK ET AL GRDFKS 4-18-12-13	0430	310060	20	00	000	016			16	108014
C0	05	18	012	13	4	0	OAK ET AL HZNTL GRD FKS 5C-18-12	0430	310060	20	00	000	016				108013
00	05	18	012	13	4	0	OAK ET AL GRDFKS 5-18-12-13	0430	310060	20	00	000	016			16	108010
02	05	18	012	13	4	0	OAK ET AL GRDFKS 5-18-12-13	0430	310060	20	00	000	016				108010
00	06	18	012	13	4	2	OAK ET AL GRDFKS 6-18-12-13	0430	310060	20	00	000	016				408010
00	11	18	012	13	4	0	OAK ET AL GRDFKS 11-18-12-13	0430	310060	20	00	000	016			16	108010
00	12	18	012	13	4	0	OAK ET AL GRDFKS 12-18-12-13	0430	310060	20	00	000	016			16	108010
00	13	18	012	13	4	0	OAK ET AL GRDFKS 13-18-12-13	0430	310060	20	00	000	016			16	108010
00	14	18	012	13	4	0	OAK ET AL GRDFKS 14-18-12-13	0430	310060	20	00	000	016			16	108010
00	03	19	012	13	4	0	OAK ET AL GRDFKS 3-19-12-13	0430	310060	20	00	000	016			16	108010
00	04	19	012	13	4	0	OAK ET AL GRDFKS 4-19-12-13	0430	310060	20	00	000	016			16	108210
00	01	13	012	14	4	0	OAK ET AL GRD FKS 1-13-12-14	0430	310060	20	00	000	016			16	108010
02	02	13	012	14	4	0	OAK ET AL GRDFKS 2-13-12-14	0430	310060	20	00	000	016			16	408010
00	07	13	012	14	4	0	OAKWOOD GRDFKS 7-13-12-14	0430	310060	20	00	000	016			16	108210
00	08	13	012	14	4	0	OAK ET AL GRDFKS 8-13-12-14	0430	310060	20	00	000	016			16	108010
00	09	13	012	14	4	0	OAK ET AL GRDFKS 9-13-12-14	0430	310060	20	00	000	016			16	108010
00	10	13	012	14	4	0	OAK ET AL GRDFKS 10-13-12-14	0430	310060	20	00	000	016			16	408010
00	15	13	012	14	4	0	OAK ET AL GRDFKS 15-13-12-14	0430	310060	20	00	000	016			16	108010
00	16	13	012	14	4	0	OAK ET AL GRDFKS 16-13-12-14	0430	310060	20	00	000	016			16	108010
00	01	24	012	14	4	0	OAK ET AL GRDFKS 1-24-12-14	0430	310060	20	00	000	016			16	108010
00	02	24	012	14	4	0	OAK ET AL GRDFKS 2-24-12-14	0430	310060	20	00	000	016			16	108010
00	07	24	012	14	4	0	OAK ET AL GRDFKS 7-24-12-14	0430	310060	20	00	000	016			16	108010
00	08	24	012	14	4	0	OAK ET AL GRDFKS 8-24-12-14	0430	310060	20	00	000	016				408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310060	20	00	000	016

EFFECTIVE DATE	OPER NO
01 JUL 1991	011

EFFECTIVE DATE	OPER NO
01 JUL 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HORSEFLY LAKE MANNVILLE PROJ NO 1	0475	248000	20	00	000	001	8.0	184.0	656	
00	09	19	008	16	4	0	PCP HORSEFLY 9-19-8-16	0475	248000	20	00	000	002			16	108210
00	11	20	008	16	4	0	CPOG HORSEFLY LAKE 11-20-8-16	0475	248000	20	00	000	001			16	408010
00	12	20	008	16	4	0	CPOG HORSEFLY 12-20-8-16	0475	248000	20	00	000	001			16	108010
00	13	20	008	16	4	0	CPOG HORSEFLY LAKE 13-20-8-16	0475	248000	20	00	000	001			16	108010
00	14	20	008	16	4	0	CPOG HORSEFLY LAKE 14-20-8-16	0475	248000	20	00	000	001			16	108010
00	15	20	008	16	4	0	CPOG HORSEFLY 15-20-8-16	0475	248000	20	00	000	001			16	108010
00	05	28	008	16	4	0	PCP HORSEFLY 5-28-8-16	0475	248000	20	00	000	001			64	108010
00	11	28	008	16	4	0	PCP HORSEFLY 11-28-8-16	0475	248000	20	00	000	002			16	108010
00	12	28	008	16	4	0	PCP HORSEFLY 12-28-8-16	0475	248000	20	00	000	001			16	108010
00	13	28	008	16	4	0	CPOG HORSEFLY 13-28-8-16	0475	248000	20	00	000	001			16	108010
00	14	28	008	16	4	0	PCP HORSEFLY 14-28-8-16	0475	248000	20	00	000	002			16	108010
00	01	29	008	16	4	0	PCP HORSEFLY 1-29-8-16	0475	248000	20	00	000	001			16	408010
00	02	29	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	03	29	008	16	4	0	CPOG HORSEFLY 3-29-8-16	0475	248000	20	00	000	001			16	408010
00	04	29	008	16	4	0	CPOG HORSEFLY LAKE 4-29-8-16	0475	248000	20	00	000	001			16	108014
00	05	29	008	16	4	0	CPOG HORSEFLY LAKE 5-29-8-16	0475	248000	20	00	000	001			16	108010
00	06	29	008	16	4	0	CPOG HORSEFLY 6-29-8-16	0475	248000	20	00	000	001			16	108014
00	07	29	008	16	4	0	CPOG HORSEFLY 7-29-8-16	0475	248000	20	00	000	001			16	108010
00	08	29	008	16	4	0	PCP HORSEFLY 8-29-8-16	0475	248000	20	00	000	001			16	108010
00	09	29	008	16	4	0	CDR HORSEFLY 9-29-8-16	0475	248000	20	00	000	001			16	408010
00	10	29	008	16	4	0	CPOG HORSEFLY 10-29-8-16	0475	248000	20	00	000	001			16	108014
00	11	29	008	16	4	0	CPOG HORSEFLY 11-29-8-16	0475	248000	20	00	000	001			16	108010
03	11	29	008	16	4	0	PCP HORSEFLY LAKE 11A-29LM-8-16	0475	248000	20	00	000	001				108014
00	12	29	008	16	4	0	CPOG HORSEFLY 12-29-8-16	0475	248000	20	00	000	001			16	108010
00	14	29	008	16	4	0	CPOG HORSEFLY 14-29-8-16	0475	248000	20	00	000	001			16	108010
00	15	29	008	16	4	0	CPOG HORSEFLY 15-29-8-16	0475	248000	20	00	000	001			16	408000
00	16	29	008	16	4	0	CPOG HORSEFLY 16-29-8-16	0475	248000	20	00	000	001			16	108014
00	01	30	008	16	4	0	CPOG HORSEFLY IN 1-30-8-16	0475	248000	20	00	000	001				408015
00	01	32	008	16	4	0	CPOG HORSEFLY 1-32-8-16	0475	248000	20	00	000	001			16	108014
00	02	32	008	16	4	0	CPOG HORSEFLY 2-32-8-16	0475	248000	20	00	000	001			16	108010
00	03	32	008	16	4	0	CPOG HORSEFLY 3-32-8-16	0475	248000	20	00	000	001			16	108010
00	08	32	008	16	4	0	CPOG HORSEFLY LAKE 8-32-8-16	0475	248000	20	00	000	001			16	108014
00	09	32	008	16	4	0	CPOG HORSEFLY 9-32-8-16	0475	248000	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	026

EFFECTIVE DATE	OPER NO
01 JUL 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	008	16	4	0	PCP HORSEFLY 14-32-8-16	0475	248000	20	00	000	001			16	108210
00	15	32	008	16	4	0	PCP HORSEFLY 15-32-8-16	0475	248000	20	00	000	001			16	108010
00	16	32	008	16	4	0	PCP HORSEFLY 16-32-8-16	0475	248000	20	00	000	001			16	108014
00	04	33	008	16	4	0	CPOG HORSEFLY 4-33-8-16	0475	248000	20	00	000	001			16	108010
00	05	33	008	16	4	0	CPOG HORSEFLY 5-33-8-16	0475	248000	20	00	000	001			16	408000
00	12	33	008	16	4	0	CPOG HORSEFLY 12-33-8-16	0475	248000	20	00	000	001			16	108014
00	13	33	008	16	4	0	CPOG HORSEFLY 13-33-8-16	0475	248000	20	00	000	001			16	108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	026

EFFECTIVE DATE	OPER NO
01 JUL 1991	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW UPPER MANN D PROJECT 1	0560	250004	20	00	000	001	8.0	SPD04	576	
00	06	16	015	19	4	0	WESTGROWTH ET AL LBOW 6-16-15-19	0560	250004	20	00	000	001			64	108014
00	08	16	015	19	4	0	WESTGROWTH ET AL LBOW 8-16-15-19	0560	250004	20	00	000	001			64	108014
00	10	16	015	19	4	0	PAN AM CIGOL A-3 UNIT LBOW 10-16	0560	250004	20	00	000	001			64	408010
00	13	16	015	19	4	0	AMOCO NORCEN LITTLEBOW 13-16-15-19	0560	250004	20	00	000	001			64	408010
00	09	17	015	19	4	0	WESTGROWTH ET AL LBOW 9-17-15-19	0560	250004	20	00	000	001			64	108014
00	08	19	015	19	4	0	WESTGROWTH ET AL LBOW 8-19-15-19	0560	250004	20	00	000	001			64	108014
00	02	20	015	19	4	0	PAN AM CIGOL A-2 UNIT LBOW 2-20	0560	250004	20	00	000	001			64	108014
00	05	20	015	19	4	0	PAN AM CIGOL A-2 UNIT LBOW 5-20	0560	250004	20	00	000	001			64	408010
00	04	21	015	19	4	0		0560	250004	20	00	000	001			64	308010

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1991	031

EFFECTIVE DATE	OPER NO
01 JUL 1991	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW UPPER MANN W PROJ NO 11	0560	250023	20	00	000	011	8.0	80.0	160	
00	01	01	00	10	11	0	SPACING IN ACCORD. WITH MISC. 9010	0560	250023	20	00	000	011				000000
00	09	24	01	19	4	0	COSEKA ET AL LITTLE BOW S 9-24	0560	250023	20	00	000	011			16	108010
00	15	24	01	19	4	0	COSEKA ET AL LITTLE BOW 15-24-14-19	0560	250023	20	00	000	011			16	108010
00	16	24	01	19	4	0	COSEKA ET AL LITTLE BOW 16-24-14-19	0560	250023	20	00	000	011			16	108010
00	02	25	01	19	4	0	DOME ET AL LITTLE BOW 2-25-14-19	0560	250023	20	00	000	011			16	108010
00	03	25	01	19	4	0	COSEKA ET AL LITTLE BOW 3-25-14-19	0560	250023	20	00	000	011			16	108010
00	05	25	01	19	4	0	COSEKA ET AL LITTLE BOW 5-25-14-19	0560	250023	20	00	000	011			16	408010
00	06	25	01	19	4	0	COSEKA ET AL LITTLE BOW 6-25-14-19	0560	250023	20	00	000	011			16	108010
02	09	26	01	19	4	0	COSEKA ET AL L. BOW 9-26-14-19	0560	250023	20	00	000	011			8	108010
03	09	26	01	19	4	0	COSEKA ET AL L. BOW 9D-26-14-19	0560	250023	20	00	000	011			8	108010
00	10	26	01	19	4	0	COSEKA ET AL BOW 10-26-14-19	0560	250023	20	00	000	011			16	108010
00	11	26	01	19	4	0	COSEKA ET AL BOW 11-26-14-19	0560	250023	20	00	000	011			16	108010

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250023	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JUL 1991	N17